

**FORM**  
**5A**  
Rev  
09/20

**State of Colorado**  
**Oil and Gas Conservation Commission**  
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
403429548

Date Received:

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>8960</u>	4. Contact Name: <u>Elaine Winick</u>
2. Name of Operator: <u>BONANZA CREEK ENERGY OPERATING COMPANY</u>	Phone: <u>(303) 294-7806</u>
3. Address: <u>410 17TH STREET SUITE #1400</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>ewinick@civiresources.com</u>

5. API Number <u>05-123-51727-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>State Antelope</u>	Well Number: <u>V-B-3HN</u>
8. Location: QtrQtr: <u>SWNW</u> Section: <u>2</u> Township: <u>5N</u> Range: <u>62W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

## Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURINGTreatment Date: 04/08/2023 End Date: 04/16/2023 Date this Formation was Completed: 06/01/2023Perforations Top: 6532 Bottom: 11588 No. Holes: 1232 Hole size: 36/100 Open Hole: 

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

Frac'd Niobrara with 28 stage plug and perf:  
8247195 total pounds proppant pumped: 5616843 pounds 40/70 mesh; 2630352 pounds 100 mesh;  
288709 total bbls fluid pumped: 282202 bbls gelled fluid; 6151 bbls fresh water and 356 bbls 15% HCl Acid.

This formation is commingled with another formation:  Yes  NoTotal fluid used in treatment (bbl): 288709 Max pressure during treatment (psi): 8982Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.89Total acid used in treatment (bbl): 356 Number of staged intervals: 28Recycled or Reused Fluids used in treatment (bbl): 0 Flowback volume recovered (bbl): 0Fresh water used in treatment (bbl): 6151 Disposition method for flowback: DISPOSALTotal proppant used (lbs): 8247195

Fracture stimulations must be reported on [FracFocus.org](https://fracfocus.org)

### Test Information:

06/17/2023 Hours: 24 Bbl oil: 264 Mcf Gas: 141 Bbl H2O: 484  
Date Calculated 24 hour rate: Bbl oil: 264 Mcf Gas: 141 Bbl H2O: 484 GOR: 534  
Test Method: flowing Casing PSI: 313 Tubing PSI: 720 Choke Size: 18/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1310 API Gravity Oil: 39  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6276 Tbg setting date: 05/16/2023 Packer Depth: 6273

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

TPZ 1377 FNL & 189 FWL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Elaine WinickTitle: Completions Tech Date: \_\_\_\_\_ Email: ewinick@civiresources.com

## Attachment List

Att Doc Num	Name
403446187	WELLBORE DIAGRAM

Total Attach: 1 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)