

FORM
5A
Rev
09/20

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
403382919

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960
2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY
3. Address: 410 17TH STREET SUITE #1400
City: DENVER State: CO Zip: 80202
4. Contact Name: Elaine Winick
Phone: (303) 294-7806
Fax: _____
Email: ewinick@civiresources.com

5. API Number 05-123-51729-00
6. County: WELD
7. Well Name: State Antelope
Well Number: U-A-3HN
8. Location: QtrQtr: SWNW Section: 2 Township: 5N Range: 62W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING

Treatment Date: 04/08/2023 End Date: 04/17/2023 Date this Formation was Completed: 06/01/2023

Perforations Top: 6805 Bottom: 11869 No. Holes: 1320 Hole size: 36/100 Open Hole:

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

Frac'd Niobrara with 30 stage plug and perf:
8065499 total pounds proppant pumped: 4966515 pounds 40/70 mesh; 3098984 pounds 100 mesh;
289558 total bbls fluid pumped: 281677 bbls gelled fluid; 7477 bbls fresh water and 404 bbls 15% HCl Acid.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 289558 Max pressure during treatment (psi): 8874

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 0.84

Total acid used in treatment (bbl): 404 Number of staged intervals: 30

Recycled or Reused Fluids used in treatment (bbl): 0 Flowback volume recovered (bbl): 0

Fresh water used in treatment (bbl): 7477 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 8065499

Fracture stimulations must be reported on FracFocus.org

Test Information:

06/17/2023 Hours: 24 Bbl oil: 315 Mcf Gas: 169 Bbl H2O: 438
Calculated 24 hour rate: Bbl oil: 315 Mcf Gas: 169 Bbl H2O: 438 GOR: 537
Test Method: flowing Casing PSI: 233 Tubing PSI: 720 Choke Size: 18/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1310 API Gravity Oil: 39
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6391 Tbg setting date: 05/14/2023 Packer Depth: 6389

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

TPZ 99 FNL & 185 FWL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Elaine Winick

Title: Completions Tech Date: Email ewinick@civiresources.com

Attachment List

Att Doc Num	Name
403445846	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)