

FORM  
5A

Rev  
09/20

# State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 892-2109



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Document Number:  
403382917

Date Received:

### COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>8960</u>	4. Contact Name: <u>Elaine Winick</u>
2. Name of Operator: <u>BONANZA CREEK ENERGY OPERATING COMPANY</u>	Phone: <u>(303) 294-7806</u>
3. Address: <u>410 17TH STREET SUITE #1400</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>ewinick@civiresources.com</u>

5. API Number <u>05-123-51722-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>State Antelope</u>	Well Number: <u>C13-W43-2HN</u>
8. Location: QtrQtr: <u>SWNW</u> Section: <u>2</u> Township: <u>5N</u> Range: <u>62W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

## Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING

Treatment Date: 03/30/2023 End Date: 04/07/2023 Date this Formation was Completed: 06/01/2023

Perforations Top: 6879 Bottom: 11623 No. Holes: 1144 Hole size: 36/100 Open Hole:

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

Frac'd Niobrara with 26 stage plug and perf:  
7751156 total pounds proppant pumped: 4551056 pounds 40/70 mesh; 3200100 pounds 100 mesh;  
268906 total bbls fluid pumped: 262215 bbls gelled fluid; 6358 bbls fresh water and 333 bbls 15% HCl Acid.

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 268906 Max pressure during treatment (psi): 8730

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 0.89

Total acid used in treatment (bbl): 333 Number of staged intervals: 26

Recycled or Reused Fluids used in treatment (bbl): 0 Flowback volume recovered (bbl): 0

Fresh water used in treatment (bbl): 6358 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 7751156

**Fracture stimulations must be reported on FracFocus.org**

### Test Information:

06/17/2023 Hours: 24 Bbl oil: 176 Mcf Gas: 106 Bbl H2O: 256  
Date Calculated 24 hour rate: Bbl oil: 176 Mcf Gas: 106 Bbl H2O: 256 GOR: 602  
Test Method: flowing Casing PSI: 971 Tubing PSI: 559 Choke Size: 18/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1310 API Gravity Oil: 39  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6632 Tbg setting date: 05/19/2023 Packer Depth: 6629

Reason for Non-Production:

Date formation Abandoned: Squeeze:  Yes  No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

TPZ 1937 FSL & 190 FWL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Elaine Winick

Title: Completions Tech Date: Email: ewinick@civiresources.com

## Attachment List

Att Doc Num	Name
403445811	WELLBORE DIAGRAM

Total Attach: 1 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)