

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/12/2023

Submitted Date:

06/12/2023

Document Number:

702501435

FIELD INSPECTION FORM

Loc ID 335717 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 10456

Name of Operator: CAERUS PICEANCE LLC

Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

27 Number of Comments

5 Number of Corrective Actions

☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
, Caerus	(970) 285-2600	COGCC.inspections@caerus oilandgas.com	
Kellerby, Shaun	(970) 712-1248	shaun.kellerby@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
276625	WELL	PR	09/01/2020	GW	103-10555	LOVE RANCH 8 FEE G1	PR
276786	WELL	PR	03/01/2014	GW	103-10558	LOVE RANCH 8 FEE G 4	PR
276789	WELL	PR	07/01/2013	GW	103-10557	LOVE RANCH 8 FEE G3	PR
276790	WELL	PR	07/01/2013	GW	103-10556	LOVE RANCH 8 FEE G2	PR
277180	WELL	PR	01/01/2021	GW	103-10559	LOVE RANCH 8 FEE G5	PR
278393	WELL	PR	03/01/2014	GW	103-10599	LOVE RANCH 8 FEE G8	PR
278395	WELL	PR	02/01/2014	GW	103-10601	LOVE RANCH 8 FEE G7	PR
279109	WELL	PR	07/01/2013	GW	103-10616	LOVE RANCH 8 FEDERAL G10	PR
279344	WELL	PR	07/01/2013	GW	103-10621	LOVE RANCH 8 FEDERAL G9	PR
298252	WELL	PR	02/01/2014	GW	103-11379	LOVE RANCH 8 FEE G6A	PR

General Comment:

COGCC Inspection Report Summary

On Monday, 06/12/2023, Inspector Kirby Burchett, conducted a follow up field inspection at Caerus Piceance LLC on the Love Ranch 8 Fee-62S97W 9SWNW Pad, Location #335717, in Rio Blanco County, Colorado. This location is within or in close proximity to a CPW District Wildlife Management Plan with Black Bear, High Priority, NSO, and Density Habitat Regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection for Corrective Actions observed on Inspection #702501007 on 3/14/23 and Operator submitted FIRR #403362266.

While there during normal operations the following compliance issues were observed:

1. Random debris.
2. Containment full of liquid.
3. Catch can open to wildlife.
4. Insufficient Stormwater BMPs.
5. Signs missing required information.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with COGCC rules.

LocationOverall Good: ☐

Signs/Marker:			
Type	WELLHEAD		
Comment:	Wellhead signs missing required information		
Corrective Action:	When no associated Tank battery is present at the Oil and Gas Location, the following information is required on the Well sign: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Well; Well name(s) and API number(s); The legal location of the Well(s) including the quarter/quarter section.	Date:	08/12/2023
Type	CONTAINERS		
Comment:	Chemical tanks labeled		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 970-285-2615 or 911

Corrective Action:

Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	Open top tank without wildlife protection		
Corrective Action:	All open-topped Tanks will be equipped with screens or other appropriate equipment to prevent entry by wildlife, including birds and bats.	Date:	06/18/2023
Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	All trash, rubbish, and other waste material will be properly contained until removed from the Oil and Gas Location. At no time will trash, debris, or rubbish be placed or remain on the ground.	Date:	06/20/2023

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	OTHER		
Comment:	Chemical tanks and pumps. Corral panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Deadman # & Marked	# 1		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 10		
Comment:	All wells		
Corrective Action:		Date:	

Type: Flow Line	# 1		
Comment:	Flowline manifold at separator		
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	Pump house for produced water disposal		
Corrective Action:		Date:	
Type: Bradenhead	# 10		
Comment:	Surface and Intermediate. Gauges installed.		
Corrective Action:		Date:	
Type: Other	# 10		
Comment:	Chemical pumps on stands with containment		
Corrective Action:		Date:	
Type: Gas Meter Run	# 2		
Comment:	Production and Test meters inside separator house. Calibration cards visibly displayed and verified.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 5		
Comment:	Chemical tanks on or in containment. 1 containment full of liquid.		
Corrective Action:	Drain and properly dispose of liquid waste.	Date:	06/17/2023
Type: Horizontal Heated Separator	# 1		
Comment:	Production and Test units.		
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	276625	Type:	WELL	API Number:	103-10555	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:					Date:				
Facility ID:	276786	Type:	WELL	API Number:	103-10558	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:					Date:				
Facility ID:	276789	Type:	WELL	API Number:	103-10557	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:					Date:				
Facility ID:	276790	Type:	WELL	API Number:	103-10556	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:					Date:				
Facility ID:	277180	Type:	WELL	API Number:	103-10559	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:					Date:				
Facility ID:	278393	Type:	WELL	API Number:	103-10599	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:					Date:				
Facility ID:	278395	Type:	WELL	API Number:	103-10601	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:					Date:				
Facility ID:	279109	Type:	WELL	API Number:	103-10616	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:					Date:				

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches				
Berms						
Ditches						
		Culverts				
				Material Handling And Spill Prevention	Fail	Containment full
Check Dams						

Comment: Insufficient Stormwater BMPs to control potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation.

Date: 06/28/2023

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403431167	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6144037
702501438	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6144029