

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/22/2023

Submitted Date:

06/22/2023

Document Number:

702402027

FIELD INSPECTION FORMLoc ID 318931 Inspector Name: Revas, Robbie On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 46290

Name of Operator: KP KAUFFMAN COMPANY INC

Address: 1700 LINCOLN ST STE 4550

City: DENVER State: CO Zip: 80203

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

21 Number of Comments

4 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Anderson, Laurel	970-661-7242	laurel.anderson@state.co.us	Environmental
,		rwatzman@kpk.com	All Inspections
,		cogcc@kpk.com	All Inspections
Grabber, Nikki		nikki.graber@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
242508	WELL	PR	02/01/2023	OW	123-10299	UPRR 42 PAN AM D 2	PR
470886	TANK BATTERY	AC	01/15/2020		-	UPRR 42 Pan Am D 2 battery	AC

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	adequate		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	adequate		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒

Spills:			
Type	Area	Volume	
Crude Oil	Tank	<= 1 bbl	
Comment:	Spill Reporting		
Corrective Action:	Report spill or release of E&P waste or produced fluids Remove free fluids and contact COGCC EPS staff per Rule 912.b. 24 hours to remove free fluids. 24 hours for notification and 72 hours for Initial Form 19 Report.		Date: 06/25/2023
Crude Oil	Tank	<= 1 bbl	
Comment:	Spill on East side of the East Crude tank appears mixed with water. Stained soil was first reported on 11/23/2021 FIR Doc #699304532 then on 5/16/2022 FIR Doc #702400467.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 912.a. 24 hours to remove free fluids. 30-days to remove stained soil.		Date: 07/24/2023
Crude Oil	Tank	<= 1 bbl	
Comment:	Remediation of Spills/Releases		
Corrective Action:	Contact COGCC EPS staff regarding Rule 912.c.		Date: 06/24/2023

In Containment: Yes

Comment: Unlined Berm around Tank Battery

☐ Multiple Spills and Releases?

Fencing/:			
Type	OTHER		
Comment:	ancillary equipment has fabricated steel pipe and round stock		
Corrective Action:		Date:	
Type	OTHER		

Comment:	Gas Meter Run has Ag panel		
Corrective Action:		Date:	
Type	PUMP JACK		
Comment:	hog fence		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Barb wire		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	barb wire		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	Electric motor		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Appears plumbed to surface		
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heater Treater	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	electric panel, meter box and transformers		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	300 BBLS	STEEL AST		,	
Comment:						
Corrective Action:					Date:	

Paint

Condition	Adequate	
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Inspector Name: Revas, Robbie

Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:	Shares containment with crude tank				
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		40.128950,-104.781420
Comment:	Tank is rusted, or pitted and shows evidence of inadequate repair.				
Corrective Action:	Inspect, maintain and repair tanks to comply with rule 609.b.			Date:	07/22/2023

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Wells Served By Facilities Above

AirsID

API Number
123-10299

API Number	AirsID
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Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected FacilitiesFacility ID: 242508 Type: WELL API Number: 123-10299 Status: PR Insp. Status: PR**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____Comment: SI

Corrective Action: _____ Date: _____

BradenHeadDate of Last Brhd Test: 05/25/2022 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____ Date: _____

Facility ID: 470886 Type: TANK API Number: - Status: AC Insp. Status: AC

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary</p> <p>On Thursday 6-22-2023 at approximately 1530 hrs. I, Inspector Robbie Revas, Conducted an on-site inspection: Inspection Due to a Complaint Doc # 403440877, any CA from previous inspections are still active, valid and need to be addressed.</p> <p>Operator: KP Kauffman</p> <p>Location name: UPRR 42 Pan Am D2 Well</p> <p>API #05-123-10299</p> <p>County: Weld</p> <p>Weather: Cloudy/raining.</p> <p>Location: Muddy.</p> <p>While there, I observed a wellsite and tank battery, SI at the time of the inspection.</p> <p>During this inspection, I observed the following possible compliance issues:</p> <p>912.a Spills/Releases: Spill on the ES the Crude oil tank, CA date 7-22-2023 & 24 hrs for free fluid.</p> <p>912.b Spill Reporting: Report Spill or Release within 72 Hrs, CA date 6-25-2023</p> <p>912.c Remediation of Spill/Releases: Contact COGCC EPS staff regarding Rule 912.c, CA date 6-24-2023.</p> <p>609.b Crude oil and Condensate Tanks: Tank is pitted, leaking and in disrepair, CA date 7-22-2023</p> <p>See attached photos.</p> <p>I spoke with KP Kauffman Supervisor Mani Silva about the spill and he sent a vacuum truck and crew to remove the free liquid while I was on location.</p> <p>A follow up site inspection is needed to ensure that the addressed Compliance issues comply with COGCC rules.</p>	revasr	06/22/2023

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/webblink/>) and search by document number:

Document Num	Description	URL
702402028	location pics	http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6158313