

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
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Document Number:
403391950

Date Received:
05/02/2023

FIR RESOLUTION FORM

Overall Status: CAC

CA Summary:

1 of 1 CAs from the FIR responded to on this Form

1 CA Completed
0 Factual Review Request

OPERATOR INFORMATION

OGCC Operator Number: 10633
Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC
Address: 1801 CALIFORNIA STREET #2500
City: DENVER State: CO Zip: 80202
Contact Name and Telephone:
Name: _____
Phone: () _____ Fax: () _____
Email: _____

Additional Operator Contact:

Contact Name	Phone	Email
<u>Mike Storey</u>	<u>970-939-6353</u>	<u>mstorey@civiresources.com</u>

COGCC INSPECTION SUMMARY:

FIR Document Number: 706700451
Inspection Date: 03/20/2023 FIR Submit Date: 03/24/2023 FIR Status: _____

Inspected Operator Information:

Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Company Number: 10633
Address: 1801 CALIFORNIA STREET #2500
City: DENVER State: CO Zip: 80202

LOCATION - Location ID: 450063

Location Name: Grande 4-65 20-19 Number: 3AH County: ARAPAHOE
Qtrqr: NWS Sec: 21 Twp: 4S Range: 65W Meridian: 6
W
Latitude: 39.685698 Longitude: -104.676910

FACILITY - API Number: 05-005- -00

Facility ID: 256291

Facility Name: Grande 4-65 20-19 Number: 4AH
Qtrqr: NWS Sec: 21 Twp: 4S Range: 65W Meridian: 6
W
Latitude: 39.685698 Longitude: -104.676910

CORRECTIVE ACTIONS:

1 ☒ CA# 168535

Corrective Action: Close and seal gauge hatches when not accessing tank per Rule 608.a.(9).

Date: 03/27/2023

Response: CA COMPLETED

Date of Completion: 03/27/2023

Operator Comment: Operator notes that these tanks are not part of the oil and gas facility, they are part of the completion stage of a new well. Operator has equipment installed through the hatches of these tanks to monitor the tank levels, so they cannot close the hatches. They are not designed to seal and collect vapors because the sand x and sand commander are designed to knock out the gas prior to going to the tanks. It has also been noted that operators will enclose all Flowback vessels and adhere to the AQCC Regulation No. 7 standards for emission reduction

from pre-production Flowback vessels as specified in 5 C.C.R. § 1001-9:D.VI.D, as incorporated by reference in Rule 901.b.

COGCC Decision: Approved pending re-inspection

COGCC
Representative:

OPERATOR COMMENT AND SUBMITTAL

Comment: CA follow-up has been completed for this location.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Ashley Noonan

Signed: _____

Title: Sr Regulatory Analyst

Date: 5/2/2023 9:21:16 PM

ATTACHMENT LIST

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

Document Number **Description**

403391950	FIR RESOLUTION SUBMITTED
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Total Attach: 1 Files