

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/07/2023

Submitted Date:

06/08/2023

Document Number:

708900698

FIELD INSPECTION FORM

Loc ID: 335160
Inspector Name: Smelser, Wayne
On-Site Inspection:
2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: 1058 COUNTY ROAD 215
City: PARACHUTE State: CO Zip: 81635

Findings:

- 37 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Kellerby, Shaun		shaun.kellerby@state.co.us	
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211107	WELL	PR	11/07/1994	GW	045-06866	CLOUGH RMV 4-16	PR
279769	WELL	PR	04/27/2007	GW	045-11084	CLOUGH RWF 343-16	PR
279896	WELL	PR	04/27/2007	GW	045-11095	CLOUGH RWF 433-16	PR
279897	WELL	PR	04/27/2007	GW	045-11096	CLOUGH RMV 164-16	PR
279899	WELL	PR	04/27/2007	GW	045-11097	CLOUGH RWF 431-21	PR
279901	WELL	PR	04/27/2007	GW	045-11098	CLOUGH RWF 534-16	PR
279903	WELL	PR	07/31/2008	GW	045-11099	CLOUGH RWF 33-16	PR
279904	WELL	PR	04/27/2007	GW	045-11100	CLOUGH RMV 151-21	PR
279907	WELL	PR	04/27/2007	GW	045-11101	CLOUGH RWF 434-16	PR
279908	WELL	SI	02/01/2023	GW	045-11103	CLOUGH RWF 541-21	SI
279909	WELL	PR	07/31/2008	GW	045-11102	CLOUGH RWF 334-16	PR
279910	WELL	PR	04/27/2007	GW	045-11104	CLOUGH RWF 333-16	PR
279911	WELL	PR	04/27/2007	GW	045-11105	CLOUGH RWF 344-16	PR
279912	WELL	PR	04/27/2007	GW	045-11106	CLOUGH RWF 543-16	PR

General Comment:

COGCC Inspection Report Summary

On 06/07/2023 at approximately 10:03 hours, I, Compliance Specialist, Wayne Smelser

Conducted a follow up inspection at TEP ROCKY MOUNTAIN LLC RMV 4-16 pad.

Location # 335160 in Garfield County Colorado.

Please refer to Inspection 707800019 conducted on 12/15/2022, previous corrective actions have been completed.

Location is within High Priority/Density Habitat areas.

While there, I observed normal production operations.

During this inspection the following compliance issue was observed:

1. Meter calibration info not conspicuously posted with a CA date of 06/18/2023
2. Stained soils & gravel with a CA date of 06/18/2023
3. Stormwater - Check dams, ditch & culvert need maintenance & erosion near tank battery containment & fence with a CA date of 06/23/2023

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

This is a summary of inspection report.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action		Date:	
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	<u>911/970-285-9377</u>		
Corrective Action:		Date:	_____
Good Housekeeping:			
Type	OTHER		
Comment:	Previous Inspection, Inspection 707800019 noted a wellhead cellar as a potential hazard. Operator has filled in a large amount of the cellar to comply with previous CA however the cellar lacks wildlife egress.		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Multiple places with stained soils and gravel on location.		
Corrective Action:	Remove and properly dispose of all stained soils and gravel.		Date: <u>06/18/2023</u>
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:	_____		
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	TANK BATTERY		
Comment:	Hog panels		

Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bradenhead	# 14		
Comment:	Taylor plugs located on all bradenhead, bradenhead valves are accessible. RMV 4-16 well bradenhead line connected to flowline.		
Corrective Action:		Date:	
Type: Bird Protectors	# 8		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 14		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 14		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 2		
Comment:	Marked		
Corrective Action:		Date:	
Type: Gas Meter Run	# 14		
Comment:	Meter calibration info not conspicuously posted		
Corrective Action:	The Operator will conspicuously post and maintain the date of the last meter calibration in a legible condition at each meter at all times.		Date: 06/18/2023

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	400 BBLs	STEEL AST		
Comment:	Centralized containment				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
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Earth	Adequate	Walls Sufficent			
Comment:					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLs	STEEL AST		,
Comment:	Centralized containment				
Corrective Action:					Date:
Paint					
Condition	Adequate				
Other (Content)					
Other (Capacity)	80 bbl				
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficent			
Comment:					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLs	STEEL AST		,
Comment:	Centralized containment				
Corrective Action:					Date:
Paint					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficent			
Comment:					
Corrective Action:					Date:
Venting:					
Yes/No	NO				
Comment:					
Corrective Action:					Date:
Flaring:					
Type					
Comment:					
Corrective Action:					Date:

Inspected Facilities									
Facility ID:	<u>211107</u>	Type:	<u>WELL</u>	API Number:	<u>045-06866</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:	<u>Producing, well on plunger lift</u>								
Corrective Action:				Date:					
Facility ID:	<u>279769</u>	Type:	<u>WELL</u>	API Number:	<u>045-11084</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:	<u>Producing, well on plunger lift</u>								
Corrective Action:				Date:					
Facility ID:	<u>279896</u>	Type:	<u>WELL</u>	API Number:	<u>045-11095</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:	<u>Producing, well on plunger lift</u>								
Corrective Action:				Date:					
Facility ID:	<u>279897</u>	Type:	<u>WELL</u>	API Number:	<u>045-11096</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:	<u>Producing, well on plunger lift</u>								
Corrective Action:				Date:					
Facility ID:	<u>279899</u>	Type:	<u>WELL</u>	API Number:	<u>045-11097</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:	<u>Producing, well on plunger lift</u>								
Corrective Action:				Date:					
Facility ID:	<u>279901</u>	Type:	<u>WELL</u>	API Number:	<u>045-11098</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:	<u>Producing, well on plunger lift</u>								
Corrective Action:				Date:					
Facility ID:	<u>279903</u>	Type:	<u>WELL</u>	API Number:	<u>045-11099</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:	<u>Producing, well on plunger lift</u>								
Corrective Action:				Date:					
Facility ID:	<u>279904</u>	Type:	<u>WELL</u>	API Number:	<u>045-11100</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:	<u>Producing, well on plunger lift</u>								
Corrective Action:				Date:					

Facility ID: 279907	Type: WELL	API Number: 045-11101	Status: PR	Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:			Date:	
Facility ID: 279908	Type: WELL	API Number: 045-11103	Status: SI	Insp. Status: SI
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:			Date:	
Facility ID: 279909	Type: WELL	API Number: 045-11102	Status: PR	Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:			Date:	
Facility ID: 279910	Type: WELL	API Number: 045-11104	Status: PR	Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:			Date:	
Facility ID: 279911	Type: WELL	API Number: 045-11105	Status: PR	Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:			Date:	
Facility ID: 279912	Type: WELL	API Number: 045-11106	Status: PR	Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:			Date:	

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Check Dams	Fail					Check dams need maintenance
Compaction						
Gravel						Sparse in areas
		Gravel				Sparse
		Compaction				
		Culverts				
		Ditches				
Berms						
Other	Fail					Erosion near earthen tank battery containment
Culverts	Fail					Culvert needs maintenance
Ditches	Fail					Ditch needs maintenance

Comment:
 1. Check dams need maintenance (near tank battery containment & lease road)
 2. Ditch needs maintenance (near tank battery containment & lease road)
 3. Culvert needs maintenance (near tank battery containment & lease road)
 4. Erosion near earthen tank battery containment, erosion is within a few inches of the earthen tank battery containment & is close to starting to erode the containment itself.
 5. Erosion near containment is also eroding near hog panels & T posts around the tank battery.

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved.

Date: 06/23/2023

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Please refer to Housekeeping, Equipment & Stormwater for observed compliance issues.	smelserw	06/07/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403427041	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6139762
708900699	Inspection 708900698 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6139758
708900700	Inspection 708900698 Stormwater photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6139759