

FORM

21

Rev 11/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403416249

Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 100322 Contact Name Gabriel Barragan
Name of Operator: NOBLE ENERGY INC Phone: (281) 413-9348
Address: 2001 16TH STREET SUITE 900
City: DENVER State: CO Zip: 80202 Email: RBUARORegulatory@chevron.co
API Number: 05-123-29979 OGCC Facility ID Number: 285183
Well/Facility Name: LUCCI B Well/Facility Number: 1-17
Location QtrQtr: SENE Section: 1 Township: 5N Range: 64W Meridian: 6

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date: 1/27/2021 12:00:00 AM
Test Type:
[X] Test to Maintain SI/TA status 5-Year UIC Reset Packer
[] Verification of Repairs Annual UIC TEST
[] Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test Injection Producing Zone(s) Perforated Interval Open Hole Interval
NB-CD 6534-6836
Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth 6484

Test Data (Use -1 for a vacuum)
Test Date 01-27-2022 Well Status During Test TEMPORARILY ABANDONED Casing Pressure Before Test 0 Initial Tubing Pressure Final Tubing Pressure
Casing Pressure Start Test 351 Casing Pressure - 5 Min. 352 Casing Pressure - 10 Min. 353 Casing Pressure Final Test 355 Pressure Loss or Gain 4

Test Witnessed by State Representative? [] OGCC Field Representative

OPERATOR COMMENTS:

Form 21 is being submitted to update the date of the test.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Sr. Regulatory Analyst Print Name: Julie Webb
Title: Sr. Regulatory Analyst Email: julie.webb@chevron.com Date:

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Attachment List

Att Doc Num

Name

403416274	FORM 21 ORIGINAL
403416275	PRESSURE CHART

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

Engineer	RTD Form 21 doc 402957175 already approved for the same test date.	06/05/2023
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Total: 1 comment(s)