

FORM
5Rev
12/20State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403397072

Date Received:

05/09/2023

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10633

Contact Name: Kamrin Stiver

Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC

Phone: (303) 3128532

Address: 1801 CALIFORNIA STREET #2500

Fax:

City: DENVER

State: CO

Zip: 80202

Email: kstiver@civiresources.com

API Number 05-123-51878-00

County: WELD

Well Name: Shelton

Well Number: 25W-25-13

Location: QtrQtr: NESE

Section: 25

Township: 4N

Range: 65W

Meridian: 6

FNL/FSL

FEL/FWL

Footage at surface: Distance: 2154 feet

Direction: FSL

Distance: 301 feet

Direction: FEL

As Drilled Latitude: 40.281878

As Drilled Longitude: -104.603387

GPS Data: GPS Quality Value: 2.0 Type of GPS Quality Value: PDOP

Date of Measurement: 03/20/2023

FNL/FSL

FEL/FWL

** If directional footage at Top of Prod. Zone

Dist: 1134 feet

Direction: FSL

Dist: 2468 feet

Direction: FWL

Sec: 25

Twp: 4N

Rng: 65W

FNL/FSL

FEL/FWL

** If directional footage at Bottom Hole

Dist: 1149 feet

Direction: FSL

Dist: 162 feet

Direction: FWL

Sec: 27

Twp: 4N

Rng: 65W

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 12/09/2022

Date TD: 01/14/2023

Date Casing Set or D&A: 01/15/2023

Rig Release Date: 03/09/2023 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 20513

TVD** 7024

Plug Back Total Depth MD 20503

TVD** 7024

Elevations

GR 4835

KB 4860

Digital Copies of ALL Logs must be Attached

☒

List All Logs Run:

CBL, MWD/LWD, (Resistivity on 123-51886).

FLUID VOLUMES USED IN DRILLING OPERATIONS

(Enter "0" if a type of a fluid was not used. Do not leave blank.)

Total Fluids (bbls): 4329

Fresh Water (bbls): 1150

Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 2327

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	26	16	B	37	0	114	100	114	0	VISU
SURF	13+1/2	9+5/8	J55	36	0	1915	764	1915	0	VISU
1ST	8+1/2	5+1/2	P110	20	0	20503	3185	20503	100	CBL

Bradenhead Pressure Action Threshold 574 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	4,009		NO	NO	
SUSSEX	4,648		NO	NO	
SHANNON	5,315		NO	NO	
SHARON SPRINGS	7,135		NO	NO	
NIOBRARA	7,262		NO	NO	

Operator Comments:

The TPZ footages are estimates calculated through Directional Plotting Software—from where the production string (5 ½" casing) crosses the 150' setback hardline. The actual footages will be submitted with the Form 5A.
Alternative Logging Program- No open hole resistivity log with gamma ray was run on this well per rule 317.p. A Resistivity log was run on the Shelton 25W-25-10 (123-51886).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kamrin StiverTitle: Drilling Technician Date: 5/9/2023 Email: kstiver@civiresources.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
403397103	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403397104	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
403397105	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
403397072	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403397094	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403397097	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403397098	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403397100	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passes Permitting • Spud date corrected from 12/9/2023 to 12/9/2022. • BHL footages verified; TPZ footages are estimated.	05/12/2023

Total: 1 comment(s)