

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/31/2023

Submitted Date:

06/01/2023

Document Number:

699805657

FIELD INSPECTION FORM

Loc ID 335171	Inspector Name: De Paolo, Corey	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED
Operator Information: OGCC Operator Number: 96850 Name of Operator: TEP ROCKY MOUNTAIN LLC Address: 1058 COUNTY ROAD 215 City: PARACHUTE State: CO Zip: 81635				Findings: 39 Number of Comments 2 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested
				ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:			
Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:							
Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211277	WELL	PR	12/01/2010	GW	045-07036	DOE PM-2-31	PR
260487	WELL	PR	08/02/2001	GW	045-07858	FED. PA 22-31	PR
260489	WELL	PR	06/05/2002	GW	045-07860	FEDERAL PA 11-31	PR
260872	WELL	PR	05/07/2002	GW	045-07911	FEDERAL PA 24-30	PR
260873	WELL	PR	06/05/2002	GW	045-07912	FEDERAL PA 14-30	PR
293016	WELL	PR	11/07/2008	GW	045-14841	FEDERAL PA 23-30	PR
293074	WELL	PR	11/20/2008	GW	045-14866	FEDERAL PA 511-31	PR
293076	WELL	PR	11/11/2008	GW	045-14867	FEDERAL PA 323-30	PR
293077	WELL	PR	11/30/2008	GW	045-14868	FEDERAL PA 314-30	PR
293078	WELL	PR	11/09/2008	GW	045-14869	FEDERAL PA 424-30	PR
293079	WELL	PR	11/10/2008	GW	045-14870	FEDERAL PA 524-30	PR
293080	WELL	PR	10/31/2008	GW	045-14871	FEDERAL PA 324-30	PR
293081	WELL	PR	10/22/2007	GW	045-14872	FEDERAL GM 43-25	PR
293082	WELL	PR	10/22/2007	GW	045-14873	FEDERAL PA 422-31	PR
293084	WELL	PR	12/12/2008	GW	045-14874	FEDERAL PA 322-31	PR
293087	WELL	PR	10/23/2007	GW	045-14875	FEDERAL PA 412-31	PR
293088	WELL	PR	11/20/2008	GW	045-14876	FEDERAL PA 312-31	PR
293090	WELL	PR	11/28/2008	GW	045-14878	FEDERAL PA 311-31	PR
293092	WELL	PR	11/28/2008	GW	045-14879	FEDERAL PA 411-31	PR
293095	WELL	PR	01/31/2009	GW	045-14880	FEDERAL PA 13-30	PR
293097	WELL	PR	01/01/2009	GW	045-14881	FEDERAL GM 444-25	PR

General Comment:

COGCC Inspection Report Summary

On 5/31/23 at approximately 13:00 hours, I, Inspector Corey De Paolo,
Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC FEDERAL-66S95W /31NENW.
Location #335171 Garfield County Colorado
While there, I observed normal production operations.
During this inspection the following compliance issues were observed:

- 1) Meter calibration card is not conspicuously post with a CA date of 6/11/23.
- 2) -Run on to location is not being controlled.
 - Sediment and rocks encroaching on equipment.
 - Cut slope lacks stabilization with a CA date of 6/16/23.

- Location is located in a high priority habitat area.

A follow up on this site inspection needs to be conducted to ensure the
Compliance issues have been corrected to comply with COGCC rules.
This is a summary of the inspection report

Location**Lease Road:**

Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☐**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	911/970-285-9377		
Corrective Action:		Date:	

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:				corrective date	
Type: Gas Meter Run	# 20				
Comment:	Meter calibration card is not conspicuously post.				
Corrective Action:	The Operator will conspicuously post and maintain the date of the last meter calibration.			Date:	06/11/2023
Type: Plunger Lift	# 1				
Comment:	All wells on plunger lift				
Corrective Action:				Date:	
Type: Bradenhead	# 20				
Comment:	Taylor plugs located on braden heads. All braden head valves are accessible.				
Corrective Action:				Date:	
Type: Plunger Lift	# 20				
Comment:	All wells on plunger lift				
Corrective Action:				Date:	
Type: Bradenhead	# 1				
Comment:	Taylor plugs located on braden heads. All braden head valves are accessible.				
Corrective Action:				Date:	
Type: Bird Protectors	# 12				
Comment:					
Corrective Action:				Date:	
Type: Deadman # & Marked	# 3				
Comment:					
Corrective Action:				Date:	
Type: Horizontal Heated Separator	# 20				
Comment:					
Corrective Action:				Date:	
Type: Horizontal Heated Separator	# 1				
Comment:					
Corrective Action:				Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	200 BBLS	STEEL AST		,	
Comment:						
Corrective Action:					Date:	

Paint

Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:	Centralized containment				
Corrective Action:					Date:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	2	300 BBLs	STEEL AST		,	

Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:	Centralized containment				
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities									
Facility ID:	211277	Type:	WELL	API Number:	045-07036	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	260487	Type:	WELL	API Number:	045-07858	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	260489	Type:	WELL	API Number:	045-07860	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	260872	Type:	WELL	API Number:	045-07911	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	260873	Type:	WELL	API Number:	045-07912	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	293016	Type:	WELL	API Number:	045-14841	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	293074	Type:	WELL	API Number:	045-14866	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	293076	Type:	WELL	API Number:	045-14867	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				

Facility ID:	293077	Type:	WELL	API Number:	045-14868	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	293078	Type:	WELL	API Number:	045-14869	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	293079	Type:	WELL	API Number:	045-14870	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	293080	Type:	WELL	API Number:	045-14871	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	293081	Type:	WELL	API Number:	045-14872	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	293082	Type:	WELL	API Number:	045-14873	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	293084	Type:	WELL	API Number:	045-14874	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	293087	Type:	WELL	API Number:	045-14875	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing								
Corrective Action:						Date:			

Facility ID:	293088	Type:	WELL	API Number:	045-14876	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	293090	Type:	WELL	API Number:	045-14878	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	293092	Type:	WELL	API Number:	045-14879	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	293095	Type:	WELL	API Number:	045-14880	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	293097	Type:	WELL	API Number:	045-14881	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing								
Corrective Action:						Date:			

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches				
		Gravel				
Compaction						
		Compaction				
Gravel						
Ditches	Fail					-Run on to location is not being controlled.
Berms	Fail					-Sediment and rocks encroaching on equipment
Other	Fail					-Cut slope lacks stabilization.
Sediment Traps						
		Sediment Traps				
		Berms				

Comment: -Run on to location is not being controlled.
 -Sediment and rocks encroaching on equipment.
 -Cut slope lacks stabilization.

Corrective Action: -Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations in a manner that minimizes erosion, transport of sediment off site and site degradation.

Date: 06/16/2023

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Refer to Equipment and Storm water for corrective actions	depaoloc	06/01/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699805658	Photos for Insp. #699805657	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6132573
699805659	Storm water photo log Insp. #699805657	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6132574