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Replug By Other Operator

Document Number:

403415653

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10254 Contact Name: Shannon Chollett
 Name of Operator: RED MESA HOLDINGS/O&G LLC Phone: (970) 250-0130
 Address: 5619 DTC PARKWAY - STE 800 Fax: _____
 City: GREENWOOD State: CO Zip: 80111 Email: shannon.chollett@state.co.us

For "Intent" 24 hour notice required, Name: Pattillo, Curtis Tel: (970) 676-1653
COGCC contact: Email: curtis.pattillo@state.co.us

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-067-06542-00
 Well Name: TAYLOR NO.2 (OWP) Well Number: 32-1
 Location: QtrQtr: NENE Section: 32 Township: 33N Range: 12W Meridian: N
 County: LA PLATA Federal, Indian or State Lease Number: _____
 Field Name: RED MESA Field Number: 72890

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.067430 Longitude: -108.165650
 GPS Data: GPS Quality Value: 1.5 Type of GPS Quality Value: _____ Date of Measurement: 10/07/2008
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other OWP Well
 Casing to be pulled: Yes No Estimated Depth: 600
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
DAKOTA	3256	3342			
Total: 1 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	15+0/1	10+3/4	NA	NA	0	75	45	75	0	VISU
SURF	10+1/2	9+5/8	NA	NA	0	125	0	125	0	VISU
1ST	8+5/8	7+0/1	NA	20	0	1515	0			
2ND	5+1/2	4+1/2	NA	10.5	0	3385	40	3385	3000	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 3206 with 25 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 30 sks cmt from 3206 ft. to 3405 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 2096 ft. with 45 sacks. Leave at least 100 ft. in casing 2046 CICR Depth
 Perforate and squeeze at 1565 ft. with 95 sacks. Leave at least 100 ft. in casing 1515 CICR Depth
 Perforate and squeeze at 590 ft. with 300 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 (Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: _____
 Surface Plug Setting Date: _____ Cut and Cap Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:
 Corrected top perf, WBD, and plugging procedure.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
 Signed: _____ Print Name: Shannon Chollett
 Title: OWP West Supervisor Date: _____ Email: shannon.chollett@state.co.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.
 COGCC Approved: _____ Date: _____
CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: _____

<u>COA Type</u>	<u>Description</u>
0 COA	

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
403417038	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Confirmed as-drilled well location. Production reporting delinquent. Noted. No other forms in process. Top perf is at 3256, according to docnum: 671705. RTD.	05/30/2023

Total: 1 comment(s)