



<div>FORM 6</div> <div>Rev 11/20</div>	<div>State of Colorado</div> <div>Oil and Gas Conservation Commission</div> <div>1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109</div>		<div></div>	<table><tr><td>DE</td><td>ET</td><td>OE</td><td>ES</td></tr></table>	DE	ET	OE	ES
	DE	ET	OE	ES				
			<div>Replug By Other Operator</div> <div>Document Number: 403374873</div> <div>Date Received: 05/15/2023</div>					

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10633	Contact Name: Adam Conry
Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC	Phone: (303) 883-3351
Address: 1801 CALIFORNIA STREET #2500	Fax:
City: DENVER State: CO Zip: 80202	Email: AConry@civiresources.com
For "Intent" 24 hour notice required, Name: Medina, Justin Tel: (720) 471-0006	
COGCC contact: Email: justin.medina@state.co.us	

Type of Well Abandonment Report: ☒ Notice of Intent to Abandon ☐ Subsequent Report of Abandonment

API Number 05-005-06390-00	Well Number: 1
Well Name: GRIMM-TINIANOW	
Location: QtrQtr: SWSW Section: 34 Township: 4S Range: 64W Meridian: 6	
County: ARAPAHOE	Federal, Indian or State Lease Number:
Field Name: WILDCAT	Field Number: 99999

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.653795	Longitude: -104.544668
GPS Data: GPS Quality Value: Type of GPS Quality Value: Accuracy in Meters	Date of Measurement: 08/25/1979
Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems	
<input checked="" type="checkbox"/> Other Re-Entry COA - P&A	
Casing to be pulled: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Estimated Depth:
Fish in Hole: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, explain details below
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, explain details below
Details:	

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J-55	24	0	206	150	206	0	CALC
OPEN HOLE	7+7/8				206	8330				

Date Run: 5/30/2023 Doc [#403374873] Well Name: GRIMM-TINIANOW 1

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Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set	60	sks cmt from	7566	ft. to	7366	ft.	Plug Type:	OPEN HOLE	Plug Tagged:	<input type="checkbox"/>
Set	30	sks cmt from	3200	ft. to	3100	ft.	Plug Type:	OPEN HOLE	Plug Tagged:	<input type="checkbox"/>
Set	75	sks cmt from	2000	ft. to	1800	ft.	Plug Type:	OPEN HOLE	Plug Tagged:	<input checked="" type="checkbox"/>
Set	375	sks cmt from	1400	ft. to	203	ft.	Plug Type:	OPEN HOLE	Plug Tagged:	<input type="checkbox"/>
Set	65	sks cmt from	206	ft. to	0	ft.	Plug Type:	CASING	Plug Tagged:	<input type="checkbox"/>

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set 10 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Surface Plug Setting Date: _____ Cut and Cap Date: _____ Number of Days from Setting Surface Plug to Capping or Sealing the Well: _____

*Wireline Contractor: _____

*Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

Attached:
- Proposed WBD
- Surface owner consultation (SUA)
- Location Photos

No consultation required for typical work associated with P&A in big game HPH.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ashley Noonan

Title: Sr. Regulatory Analyst Date: 5/15/2023 Email: regulatory@civiresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric Date: 5/30/2023

CONDITIONS OF APPROVAL, IF ANY:

Expiration Date: 11/29/2023

COA Type	Description
	Operator shall implement measures to control venting, to protect health and safety, and to ensure that vapors and odors from well plugging operations do not constitute a nuisance or hazard to public welfare.
	Due to proximity to surface water, Operator will review the stormwater program and implement stormwater BMPs and erosion control measures as needed to prevent fine-grained sediment and impacted stormwater runoff from entering surface water.
	1) Provide electronic Form 42 Notice of MIRU 2 business days ahead of operations and electronic Form 42 Notice of Plugging Operations 48 hours prior to mobilizing for plugging operations. These are two separate notifications, required by Rules 405.e and 405.l. 2) Pump surface casing shoe plug at 206' only after isolation has been verified. If surface casing cement is not circulated to surface, shut-in, WOC 4 hours then tag plug – must be at 156' or shallower and provide a minimum of 10 sx plug at the surface. 3) Leave at least 100' of cement in the wellbore for each plug without mechanical isolation. 4) With the Form 6 SRA operator must provide written documentation which positively affirms each COA listed above has been addressed.
	As-built well location GPS data has not been reported for this well. Operator will obtain the GPS data pursuant to Rule 215 and submit it on the Form 6S.
4 COAs	

Attachment List

Att Doc Num	Name
403374873	FORM 6 INTENT SUBMITTED
403374970	WELLBORE DIAGRAM
403400217	SURFACE OWNER CONSENT
403402535	LOCATION PHOTO

Total Attach: 4 Files

General Comments

User Group	Comment	Comment Date
OGLA	OGLA review complete and task passed.	05/24/2023
OGLA	Well is in a mule deer migration corridor and winter concentration area. Although plugging and abandonment operations with heavy equipment will be allowed, the operator is strongly encouraged to avoid them between December 1 through April 30.	05/24/2023
Engineer	Well file verification not completed prior to approval of NOIA.	05/24/2023
Engineer	Deepest Water Well within 1 Mile – 1340' SB5 Base of Fox Hills - 1911' SB5 Base of Lower Arapahoe - 1253' SB5 Base of Upper Arapahoe - 1122' SB5 Base of Denver - 785' Denver / 4977 / 5676 / 208.1 / 785 / 86 / 56.60NNT Upper Arapahoe / 4640 / 4914 / 164.2 / 1122 / 848 / 44.66NT Lower Arapahoe / 4509 / 4612 / 90 / 1253 / 1150 / 24.48E NT Laramie-Fox Hills / 3851 / 4079 / 142.5 / 1911 / 1683 / 34.20NT	05/24/2023
Permit	Passes Permitting • Missing 48-hour COGCC contact; added Justin Medina. • No completed intervals to verify; well never completed. • No production reporting to verify; well never produced. • Well previously plugged on 8/25/79.	05/17/2023

Total: 5 comment(s)