

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/19/2023

Submitted Date:

05/22/2023

Document Number:

708300456

FIELD INSPECTION FORM

Loc ID: 335148 Inspector Name: Morris, Matthew On-Site Inspection: 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: 1058 COUNTY ROAD 215
City: PARACHUTE State: CO Zip: 81635

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 33 Number of Comments
- 4 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Kellerby, Shaun		shaun.kellerby@state.co.us	
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211070	WELL	PR	01/08/2001	GW	045-06828	FEDERAL 1-M-35	PR
257535	WELL	PR	06/20/2000	GW	045-07570	FEDFERAL GM 42-35	PR
260369	WELL	PR	06/13/2001	GW	045-07851	FEDERAL GM 33-35	PR
260424	WELL	PR	12/29/2010	GW	045-07855	FEDERAL GM 43-35	PR
281957	WELL	PR	09/14/2006	GW	045-11598	FEDERAL GM 333-35	PR
281958	WELL	PR	09/14/2006	GW	045-11599	FEDERAL GM 332-35	PR
281960	WELL	PR	09/14/2006	GW	045-11600	FEDERAL GM 433-35	PR
281961	WELL	PR	09/14/2006	GW	045-11601	FEDERAL GM 543-35	PR
281963	WELL	PR	09/14/2006	GW	045-11602	FEDERAL GM 343-35	PR
281966	WELL	PR	09/14/2006	GW	045-11603	FEDERAL GM 443-35	PR
281970	WELL	PR	09/14/2006	GW	045-11604	FEDERAL GM 442-35	PR
281971	WELL	PR	09/14/2006	GW	045-11605	FEDERAL GM 331-35	PR
282006	WELL	PR	09/14/2006	GW	045-11612	FEDERAL GM 341-35	PR
282010	WELL	PR	09/14/2006	GW	045-11611	FEDERAL GM 342-35	PR
282011	WELL	PR	05/31/2007	GW	045-11610	FEDERAL GM 22-35	PR
282012	WELL	PR	09/14/2006	GW	045-11609	FEDERAL GM 432-35	PR

General Comment:

COGCC Inspection Report Summary

On 5/19/2023 at approximately 10:50, Compliance Inspector Matthew Morris conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC, FEDERAL-66S96W/35NESE at Location ID #335148 in Garfield County, Colorado.

Normal production operations were observed.

During the inspection, the following compliance issues were observed:

- 1) Gas meter calibration record not conspicuously posted
- 2) Open-ended load lines on all tanks
- 3) Stormwater; refer to Stormwater section

A follow-up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, and/or Wildlife Management area.

Location

Overall Good:

Signs/Marker:

Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date:

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	SEPARATOR		
Comment:	Livestock fencing		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Livestock fencing		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Livestock fencing		
Corrective Action:		Date:	

Equipment:

Type: Gas Meter Run	# 16		corrective date
Comment:	Gas meter calibration record not conspicuously posted		
Corrective Action:	Display legible gas meter calibration record in a conspicuous location to comply with Rule 430.d.(2).	Date:	06/01/2023

Type: Horizontal Heated Separator	# 16		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 16		
Comment:	All wells on plunger lift		
Corrective Action:			Date:
Type: Bird Protectors	# 8		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 16		
Comment:	No form of pressure monitoring equipment located on Bradenheads. All Bradenhead valves are accessible.		
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	200 BBLs	STEEL AST		
Comment:	Open-ended load line on tank				
Corrective Action:	Secure load line to comply with Rule 608			Date:	06/06/2023

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Centralized containment			
Corrective Action:			Date:	

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	2	300 BBLs	STEEL AST		
Comment:	Open-ended load lines on both tanks				
Corrective Action:	Secure load lines to comply with Rule 608			Date:	06/06/2023

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Comment:	Centralized containment	
Corrective Action:		Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	211070	Type:	WELL	API Number:	045-06828	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing				Date:				
Corrective Action:					Date:				
Facility ID:	257535	Type:	WELL	API Number:	045-07570	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing				Date:				
Corrective Action:					Date:				
Facility ID:	260369	Type:	WELL	API Number:	045-07851	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing				Date:				
Corrective Action:					Date:				
Facility ID:	260424	Type:	WELL	API Number:	045-07855	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing				Date:				
Corrective Action:					Date:				
Facility ID:	281957	Type:	WELL	API Number:	045-11598	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing				Date:				
Corrective Action:					Date:				
Facility ID:	281958	Type:	WELL	API Number:	045-11599	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing				Date:				
Corrective Action:					Date:				
Facility ID:	281960	Type:	WELL	API Number:	045-11600	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing				Date:				
Corrective Action:					Date:				
Facility ID:	281961	Type:	WELL	API Number:	045-11601	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing				Date:				
Corrective Action:					Date:				

Facility ID: 281963	Type: WELL	API Number: 045-11602	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing				
Corrective Action:				Date:
Facility ID: 281966	Type: WELL	API Number: 045-11603	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing				
Corrective Action:				Date:
Facility ID: 281970	Type: WELL	API Number: 045-11604	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing				
Corrective Action:				Date:
Facility ID: 281971	Type: WELL	API Number: 045-11605	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing				
Corrective Action:				Date:
Facility ID: 282006	Type: WELL	API Number: 045-11612	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing				
Corrective Action:				Date:
Facility ID: 282010	Type: WELL	API Number: 045-11611	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing				
Corrective Action:				Date:
Facility ID: 282011	Type: WELL	API Number: 045-11610	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing				
Corrective Action:				Date:
Facility ID: 282012	Type: WELL	API Number: 045-11609	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing				
Corrective Action:				Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction						
Sediment Traps						
		Berms				
Rip Rap						
Berms						
Retention Ponds						
		Other	Fail			Insufficient vehicle tracking BMPs
Gravel						
Ditches						
		Ditches				
		Sediment Traps	Fail			Needs maintenance
Culverts						
Check Dams						
		Compaction	Fail			Lease road lacks stabilization

Comment:
 1) Lease road lacks stabilization with insufficient vehicle tracking BMPs in place to minimize transportation of sediment.
 2) Lease road degradation causing transport of sediment and lack of stabilization.
 3) Sediment trap on lease road is full and needs maintenance

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to comply with Rule 1002.

Date: 06/06/2023

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403409429	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6120950
708300457	Photo Log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6120934