

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/18/2023

Submitted Date:

05/26/2023

Document Number:

700300575

FIELD INSPECTION FORM

Loc ID 325256 Inspector Name: LABOWSKIE, STEVE On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 96735
Name of Operator: WILLIFORD RESOURCES LLC
Address: 6506 S LEWIS AVE STE 102
City: TULSA State: OK Zip: 74136

Findings:

- 7 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Stevens, Glenn	(970) 749-0192	glennstevens@centurylink.net	All SW field inspections
Williford, Hearne		hwilli@swbell.net	All SW field inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
214413	WELL	PR	02/01/2020	OW	067-06014	LONG & SCHLUTER 3	SI

General Comment:

Variance ORDER NO. 1-265, The Commission granted permission for operator to produce and combust casing gas only until Jan 15, 2023

Although well appears shut in, last production report reports 0 days of production and 14 mcf gas flared. East combuster was running at time of inspectkion.

FIIR survey of vent lines on tank show gas continuously venting from tank, apparently without properly sized pressure relief valve.

Location

Overall Good:

Signs/Marker:

Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	<input type="text"/>	Date:	
Corrective Action:	<input type="text"/>	Date:	<input type="text"/>

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type	#		corrective date
Ancillary equipment			
Comment:			
Corrective Action:		Date:	
Prime Mover			
Comment:			
Corrective Action:		Date:	
Bradenhead			
Comment:			
Corrective Action:		Date:	
Pump Jack			
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	100 BBLS	STEEL AST		37.124541,-108.080725
Comment:	see optical imaging tab, tank appears to be continuously venting from vent pipe, does not appear to have pressure relief valve				
Corrective Action:				Date:	

Paint	
Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:			
Yes/No			
Comment:			
Corrective Action:			
		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:			
		Date:	

Inspected Facilities

Facility ID: 214413 Type: WELL API Number: 067-06014 Status: PR Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Pumping unit not active at time of inspection

Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 11/14/2021 Annual Brhd Completed? No

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: Annual bradenhead test overdue

Corrective Action: Perform and submit annual bradenhead test per Rule 419.c Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

