

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/18/2023

Submitted Date:

05/26/2023

Document Number:

700300575

FIELD INSPECTION FORMLoc ID 325256 Inspector Name: LABOWSKIE, STEVE On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 96735

Name of Operator: WILLIFORD RESOURCES LLC

Address: 6506 S LEWIS AVE STE 102

City: TULSA State: OK Zip: 74136

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

7 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Stevens, Glenn	(970) 749-0192	glennstevens@centurylink.net	All SW field inspections
Williford, Hearne		hwilli@swbell.net	All SW field inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
214413	WELL	PR	02/01/2020	OW	067-06014	LONG & SCHLUTER 3	SI

General Comment:

Variance ORDER NO. 1-265, The Commission granted permission for operator to produce and combust casing gas only until Jan 15, 2023

Although well appears shut in, last production report reports 0 days of production and 14 mcf gas flared. East combuster was running at time of inspection.

FIIR survey of vent lines on tank show gas continuously venting from tank, apparently without properly sized pressure relief valve.

LocationOverall Good: ☐**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		
Corrective Action:		Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

Type: Ancillary equipment	#		corrective date
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	#		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	#		
Comment:			
Corrective Action:		Date:	
Type: Pump Jack	#		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	100 BBLS	STEEL AST		37.124541,-108.080725
Comment:	see optical imaging tab, tank appears to be continuously venting from vent pipe, does not appear to have pressure relief valve				
Corrective Action:				Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:				Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 214413 Type: WELL API Number: 067-06014 Status: PR Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____Comment: Pumping unit not active at time of inspoection

Corrective Action: _____ Date: _____

BradenHeadDate of Last Brhd Test: 11/14/2021 Annual Brhd Completed? NoLast Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____End Surf Csg Pressure: 0Comment: Annual bradenhead test overdueCorrective Action: Perform and submit annual bradenhead test per Rule 419.c Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Optical Gas Imaging SurveySurvey Type: RoutineCurrent Operations: ☒ Production ☐ Workover ☐ Flowback ☐ Referred to APCD

GPS(entrance of location): Lat: _____ Long: _____

Wind: Calm Speed: 1-3 (mph) Direction From: SE Weather: Clear Temperature: (F)

Assisting Staff: _____ Camera #: _____

☐ Visible Smoke ☐ Referred to CDPHE

Times Surveyed

Equipment Surveyed

Time Survey Start	AM/PM	Time Survey End	AM/PM

Equipment
Oil Tank(s)
Wellhead(s)

Comment: See uploaded FLIR footage, gas observed continuously venting from vent pipe.Corrective Action: Inspect tank vents and pressure relief valve and ensure compolaince with RULES 608.a(9 and 10)Date: 06/26/2023**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
700300588	tanks and containment	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6126710
700300589	load out	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6126711
700300590	drain valve	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6126712
700300591	FLIR vent line	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6126713