

FORM  
17  
Rev. 12-84

State of Colorado  
Oil and Gas Conservation Commission

1122 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 854-2100 Fax: (303) 854-2102

FOR OGC 102 Only

## BRADENHEAD TEST REPORT

Step 1: Report all tubing and casing pressures as found.  
 Step 2: Sample now, if Intermediate or Surface casing pressure > 50 psi in barefoot tests, 1 psi.  
 Step 3: Conduct Intermediate casing test.  
 Step 4: Conduct Intermediate casing test.  
 Step 5: Send report to OGC within 30 days and to OGC within 10 days. Include wellbore diagram if not previously submitted or if wellbore configuration has changed since prior program. Attach well and local engineer's if sampled.

1. OGC Operator Number: \_\_\_\_\_

2. Name of Operator: W. T. Ford

3. Well Lease Site: \_\_\_\_\_

4. API Number: 0506706397 5. Sample completion? ☐ Yes ☒ No

6. Well Name: Haze #3 Number: \_\_\_\_\_

7. Location (Co, Sec, Twp, Rng, Meridian): SE SW 1 33 12

8. County: La Plata 9. Field Name: \_\_\_\_\_

10. Minerals: ☐ Fee ☐ State ☐ Federal ☐ Lease

11. Date of Test: 10/24/22

12. Well Status: ☒ Flowing ☐ Shut in  
☐ Gas Lift ☐ Pumping ☐ Injection  
☐ Checkmeter ☐ Plugger Lift

13. Number of Casing Straps: ☐ Two ☒ Three ☐ Linear

15. STEP 2: See instructions above.

### STEP 1: EXISTING PRESSURES

Record all pressures as found	Tubing Fm:	Tubing Fm:	Prod Casing Fm:	Intermediate Casing Fm:	Surface Casing Fm:
		<u>6</u>	<u>2.4</u>	<u>2.4</u>	<u>3.6</u>

### STEP 3: BRADENHEAD TEST

Buried valve? ☐ Yes ☒ No Confirmed open? ☐ Yes ☒ No

With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals. Define characteristics of flow in "Bradenhead Flow" column using letter designations below:

D = No Flow; C = Continuous; D = Down to B; V = Vapor; H = Water H2O; M = Mud; W = Whiskey; S = Surge; G = Gas

Elapsed Time (Min:Sec)	Fm: Tubing	Production Casing PSIG	Intermediate Casing PSIG	Bradenhead Flow
1 sec	6	1.4	2.4	D
2" valve	6	1.4	2.4	W
6	6	1.4	2.4	D
12	6	1.4	2.4	D
18	6	1.4	2.4	D
24	6	1.4	2.4	D
30				End Test

Note instantaneous Bradenhead PSIG at end of test. D

### STEP 4: INTERMEDIATE CASING TEST

Buried valve? ☐ Yes ☒ No Confirmed open? ☐ Yes ☒ No

With gauges monitoring production casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals. Characterize flow in "Intermediate Flow" column using letter designations below:

C = No Flow; C = Continuous; D = Down to B; V = Vapor; H = Water H2O; M = Mud; W = Whiskey; S = Surge; G = Gas

Elapsed Time (Min:Sec)	Fm: Tubing	Production Casing PSIG	Intermediate Casing PSIG	Intermediate Flow
1 Min 30 sec	6	2.1	2.1	D-W
1/4" valve	6	1.9		W
6	6	1.6		W
12	6	1.2		W
18	6	1.2		W
24	6	1.2		D
30	6	1.2		D

Note instantaneous Intermediate Casing PSIG at end of test. D

16. Comments: Production casing went down with INTR.