

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/17/2023

Submitted Date:

05/17/2023

Document Number:

708900514

FIELD INSPECTION FORM

Loc ID 311597 Inspector Name: Smelser, Wayne On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:
OGCC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: 1058 COUNTY ROAD 215
City: PARACHUTE State: CO Zip: 81635

Findings:

- 35 Number of Comments
- 6 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	
Kellerby, Shaun		shaun.kellerby@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211502	WELL	PR	04/06/1998	GW	045-07262	EXXON GM 21-12	PR
259747	WELL	PR	04/09/2001	GW	045-07778	GM 321-12	PR
438288	WELL	PR	02/10/2015	GW	045-22462	GM 411-12	PR
438289	WELL	PR	02/10/2015	GW	045-22463	GM 531-12	PR
438290	WELL	PR	02/04/2015	GW	045-22464	GM 43-12	PR
438291	WELL	PR	02/10/2015	GW	045-22465	GM 342-12	PR
438292	WELL	PR	02/04/2015	GW	045-22466	GM 343-12	PR
438293	WELL	PR	02/09/2015	GW	045-22467	GM 332-12	PR
438294	WELL	PR	02/04/2015	GW	045-22468	GM 443-12	PR
438295	WELL	PR	02/04/2015	GW	045-22469	GM 542-12	PR
438296	WELL	PR	02/04/2015	GW	045-22470	GM 32-12	PR

General Comment:

COGCC Inspection Report Summary

On 05/17/2023 at approximately 12:28 hours, I, Compliance Specialist, Wayne Smelser
Conducted a follow up inspection at TEP ROCKY MOUNTAIN LLC EXXON GM21-12 pad
Location # 311597 in Garfield County Colorado.

Please refer to Inspection 708900066 conducted on 03/02/2023, 2 of 3 previous corrective actions have been completed.
Location is within High Priority/Density Habitat areas & within close proximity to NSO Habitat area.
Location is approximately 186 yards from Parachute Creek
While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Stormwater - Chemical containment full of fluid/failure to maintain chemical BMP's with a CA date of 05/18/2023

I called TEP at approximately 14:03 hours & spoke with Mike Gardner. I informed him that one of the chemical containments on location was full of fluid & told him I was issuing a 24 hour corrective action on it. He said they'd get it pulled. I further informed him there was a 2nd chemical containment on location that was 1/4 to 3/8 full. Milke called me back at approximately 16:18 hours & left a voicemail saying that a truck had made it to location & pulled both chemical containments.

2. Open ended load lines with a CA date of 05/24/2023
3. Containment liner needs maintenance with a CA date of 03/26/2023
4. Unmarked deadman with a CA date of 05/31/2023
5. Stained soils & gravel near wellheads with a CA date of 05/27/2023
6. Meter calibration info not conspicuously posted with a CA date of 05/27/2023

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

This is a summary of inspection report.

Split pad/remote location - 2 wells associated with this location are on the GM 322-12 pad, location # 334908

Location

Lease Road:			
	Type Access		
comment:			
Corrective ActionL			Date:

Overall Good:

Signs/Marker:			
	Type WELLHEAD		
Comment:			
Corrective Action:			Date:
	Type BATTERY		
Comment:			
Corrective Action:			Date:
	Type TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
	Type CONTAINERS		
Comment:	Chemical tanks		
Corrective Action:			Date:
	Type OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:			Date:

Emergency Contact Number:			
	Comment: 911/970-285-9377		
Corrective Action:			Date: _____

Good Housekeeping:			
	Type OTHER		
Comment:	Multiple spots near wellheads with stained soils & gravel - GM 332-12 GM 443-12 GM 542-12 GM 321-12		
Corrective Action:	Remove and properly dispose of all stained soils and gravel.		Date: 05/27/2023

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment: _____

Multiple Spills and Releases?

Fencing/:			
Type	LOCATION		
Comment:	Security fence		
Corrective Action:		Date:	
Type	OTHER		
Comment:	VCU & Knockout drum - hog panels		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	
Equipment:			corrective date
Type: Emission Control Device	# 1		
Comment:	VCU		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 1		
Comment:	1 unmarked deadman		
Corrective Action:	All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.	Date:	05/31/2023
Type: Plunger Lift	# 11		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Gas Meter Run	# 13		
Comment:	Meter calibration info not conspicuously posted		
Corrective Action:	The Operator will conspicuously post and maintain the date of the last meter calibration in a legible condition at each meter at all times.	Date:	05/27/2023
Type: Bradenhead	# 11		
Comment:	GM 321-12 well no form of pressure monitoring equipment located on bradenhead, bradenhead valve accessible. GM 21-12 well Taylor plug on bradenhead, bradenhead valve accessible. The remaining 9 wells have pressure transducers & Taylor plugs located on bradenhead, all bradenhead valves are accessible		
Corrective Action:		Date:	
Type: Bird Protectors	# 8		
Comment:			
Corrective Action:		Date:	
Type: Other	# 4		
Comment:	Multiple open ended load lines		
Corrective Action:	All load lines will be capped or plugged.	Date:	05/24/2023
Type: Ancillary equipment	# 2		
Comment:	Chemical tanks		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 13		

Comment:	
Corrective Action:	Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
OTHER	1	300 BBLs	HEATED STEEL AST		,
Comment: Heated tank Centralized containment					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	Fresh Water
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Inadequate	Walls Insufficient	Base Sufficient	Inadequate
Comment: Containment liner needs maintenance				
Corrective Action: The liner will be sufficiently impervious so that any discharge from a primary containment system will not escape containment before cleanup occurs.				Date: <u>03/26/2023</u>

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	2	300 BBLs	STEEL AST		,
Comment: Centralized containment					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	3	300 BBLs	STEEL AST		,
Comment: Centralized containment					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	

Other (Type) _____				
Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:			Date:	
Venting:				
Yes/No	NO			
Comment:				
Corrective Action:			Date:	
Flaring:				
Type				
Comment:				
Corrective Action:			Date:	

Inspected Facilities									
Facility ID:	211502	Type:	WELL	API Number:	045-07262	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift				Date:				
Corrective Action:					Date:				
Facility ID:	259747	Type:	WELL	API Number:	045-07778	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift				Date:				
Corrective Action:					Date:				
Facility ID:	438288	Type:	WELL	API Number:	045-22462	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift				Date:				
Corrective Action:					Date:				
Facility ID:	438289	Type:	WELL	API Number:	045-22463	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift				Date:				
Corrective Action:					Date:				
Facility ID:	438290	Type:	WELL	API Number:	045-22464	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift				Date:				
Corrective Action:					Date:				
Facility ID:	438291	Type:	WELL	API Number:	045-22465	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift				Date:				
Corrective Action:					Date:				
Facility ID:	438292	Type:	WELL	API Number:	045-22466	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift				Date:				
Corrective Action:					Date:				
Facility ID:	438293	Type:	WELL	API Number:	045-22467	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift				Date:				
Corrective Action:					Date:				

Facility ID: 438294	Type: WELL	API Number: 045-22468	Status: PR	Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:			Date:	
Facility ID: 438295	Type: WELL	API Number: 045-22469	Status: PR	Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:			Date:	
Facility ID: 438296	Type: WELL	API Number: 045-22470	Status: PR	Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:			Date:	

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				Material Handling And Spill Prevention	Fail	Failure to maintain chemical BMP's
		Gravel				
		Ditches				
		Culverts				
		Rip Rap				
		Compaction				
Ditches						
Compaction						2-3 small areas with light compaction
Gravel						Sparse gravel in some areas

Comment: **Chemical containment full/Failure to maintain chemical BMP**

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Corrective Action: **Operators shall implement BMPs in accordance with good engineering practices, including measures such as: Materials handling and spill prevention procedures and practices implemented for material handling and spill prevention of materials used, stored, or disposed of that could result in discharges causing pollution of surface waters.**

Date: 05/18/2023

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Please refer to Housekeeping, Equipment, Tanks & Berms & Stormwater for observed compliance issues.	smelserw	05/17/2023
Split pad/remote location - 2 wells associated with this location are on the GM 322-12 pad, location # 334908		

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403406282	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6117827
708900515	Inspection 708900514 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6117825
708900516	Inspection 708900514 Stormwater photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6117826