

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/23/2023

Submitted Date:

05/23/2023

Document Number:

702501366

**FIELD INSPECTION FORM**Loc ID: 313024 Inspector Name: Burchett, Kirby On-Site Inspection: ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

OGCC Operator Number: 3975

Name of Operator: ARGALI EXPLORATION COMPANY

Address: PO BOX 416

City: RANGELY State: CO Zip: 81648

**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

8 Number of Comments

5 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Rector, Brian	(970) 629-1906	brector1983@gmail.com	All Inspections
General, Contact		argaliexplorationcompany@gmail.com	
Kellerby, Shaun	(970) 712-1248	shaun.kellerby@state.co.us	
Rector, Jeff	(970) 629-2614	jbrduco@yahoo.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
223380	WELL	SI	01/01/2020	DSPW	081-06744	Federal 1-35 06744	SI

**General Comment:****COGCC Inspection Report Summary**

On Tuesday, 5/23/2023, Inspector Kirby Burchett, conducted a routine field inspection at Argali Exploration Company on the Federal 1-35 06744 well, Location #313024, in Moffat County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District with High Priority, NSO, Density, and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

While there during normal operations the following compliance issues were observed:

1. Debris.
2. Unmarked anchors.
3. Bradenhead not visible.
4. Insufficient Stormwater BMPs.
5. MIT required or plug and abandon well.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with COGCC rules.

**Location**Overall Good: ☐

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	911 / (970) 629-1906		
Corrective Action:			Date: _____

<b>Good Housekeeping:</b>			
Type	DEBRIS		
Comment:	Random debris around wellhead		
Corrective Action:	All trash, rubbish, and other waste material will be properly contained until removed from the Oil and Gas Location. At no time will trash, debris, or rubbish be placed or remain on the ground.		Date: 05/31/2023

Overall Good: ☐

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment: \_\_\_\_\_

☐ Multiple Spills and Releases?

<b>Equipment:</b>			corrective date
Type: Bradenhead	# 1		
Comment:	Bradenhead not visible or identified.		
Corrective Action:	Install appropriate fittings to allow Bradenhead visual inspection.		Date: 06/03/2023
Type:	#		
Comment:			
Corrective Action:			Date:
Type: Deadman # & Marked	# 2		
Comment:	2 unmarked anchors		
Corrective Action:	All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.		Date: 06/08/2023

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:			Date:

**Flaring:**

Type			
Comment:			
Corrective Action:			Date:

**Inspected Facilities**Facility ID: 223380 Type: WELL API Number: 081-06744 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: \_\_\_\_\_

Comment: Last MIT - 8/25/2016. Failed UIC Mechanical Integrity Test. Well was shut in. No Production.  
Well is overdue for Mechanical Integrity Test (MIT). MIT requires 10 day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to plug well.

Corrective Action: Perform successful mechanical integrity test. If a successful MIT cannot be performed within 30 day CA time the well must be plugged within 3 months

Date: 06/23/2023

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts				
		Ditches				
		Gravel				

Comment: [Stormwater BMPs need implementation and maintenance.](#)Corrective Action: [Provide proper Stormwater BMPs to control runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. Vehicle tracking BMPs to control potential sediment discharges from operational roads, well pads, and other unpaved surfaces.](#)

Date: 06/23/2023

Pits: ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702501372	Inspection Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6123754">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6123754</a>