

State of Colorado
Oil and Gas Conservation Commission

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Document Number:

403271348

Date Received:

01/02/2023

Spill report taken by:

Anderson, Laurel

Spill/Release Point ID:

483542

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

OPERATOR INFORMATION

Name of Operator: <u>NOBLE ENERGY INC</u>	Operator No: <u>100322</u>	Phone Numbers
Address: <u>2001 16TH STREET SUITE 900</u>		Phone: <u>(970) 730-7281</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>		Mobile: <u>()</u>
Contact Person: <u>Dan Peterson</u>		Email: <u>rbueuf27@chevron.com</u>

Transfer of Operatorship: Pursuant to Rule 912.f, this Supplemental Form 19 is being submitted to designate the Buying Operator as the responsible Operator for this Spill and Release.

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 403271193

Initial Report Date: 12/24/2022 Date of Discovery: 12/23/2022 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR NWNW SEC 22 TWP 6N RNG 63W MERIDIAN 6

Latitude: 40.478227 Longitude: -104.429364

Municipality (if within municipal boundaries): _____ County: WELD

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

Reference Location:

Facility Type: GAS PROCESSING PLANT Facility/Location ID No _____
 Spill/Release Point Name: Wells Ranch CGF Well API No. (Only if the reference facility is well) 05- -
 No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): <u>>=5 and <100</u>	Estimated Condensate Spill Volume(bbl): <u>0</u>
Estimated Flow Back Fluid Spill Volume(bbl): <u>0</u>	Estimated Produced Water Spill Volume(bbl): <u>0</u>
Estimated Other E&P Waste Spill Volume(bbl): <u>0</u>	Estimated Drilling Fluid Spill Volume(bbl): <u>0</u>

Specify: _____

Has the subject Spill/Release been controlled at the time of reporting? Yes

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____

Weather Condition: 0 degrees

Surface Owner: FEE Other(Specify): _____

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

During normal operations, a bleed valve on a discharge line from the cold vent knockout pump was discovered in the open position. Approximately 6.679 bbl. of oil was discharged to the ground. Valve was shut in; absorbent pads and booms were deployed and clean up is under way.

List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
12/24/2022	COGCC	Kyle Waggoner	-	
12/24/2022	Noble Land	Land Owner	-	
12/24/2022	Weld County	Jason Maxey	-	
12/24/2022	COGCC	Laurel Anderson	-	

REPORT CRITERIA

Rule 912.b.(1) Report to the Director (select all criteria that apply):

No Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.

Waters of the State: _____ Public Water System: _____
 Residence or Occupied Structure: _____ Livestock: _____
 Wildlife: _____ Publicly-Maintained Road: _____

No Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.

Yes Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.

No Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak

Enter the approximate time of discovery _____ (HH:MM)
 Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 _____
 Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? _____
 Enter the Document Number of the Initial Accident Report, Form 22 _____
 Was there damage during excavation? _____
 Was CO 811 notified prior to excavation? _____

No Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.

Estimated Volume of Impacted Solids (cu. yd.): _____

No Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:

The presence of free product or hydrocarbon sheen Surface Water

The presence of free product or hydrocarbon sheen on Groundwater

The presence of contaminated soil in contact with Groundwater

The presence of contaminated soil in contact with Surface water

No Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylight from the subsurface.

No Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property.

Areas offsite of Oil & Gas Location Off-Location Flowline right of way

No Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.

No Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

SPILL/RELEASE DETAIL REPORTS

#1 Supplemental Report Date: 01/02/2023

FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	<u>7</u>	<u>0</u>	<input type="checkbox"/>
CONDENSATE	<u>0</u>	<u>0</u>	<input type="checkbox"/>
PRODUCED WATER	<u>0</u>	<u>0</u>	<input type="checkbox"/>
DRILLING FLUID	<u>0</u>	<u>0</u>	<input type="checkbox"/>
FLOW BACK FLUID	<u>0</u>	<u>0</u>	<input type="checkbox"/>
OTHER E&P WASTE	<u>0</u>	<u>0</u>	<input type="checkbox"/>

specify: _____

Was spill/release completely contained within berms or secondary containment? NO Was an Emergency Pit constructed? NO

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit

Impacted Media (Check all that apply) Soil Groundwater Surface Water Dry Drainage Feature

Surface Area Impacted: Length of Impact (feet): 20 Width of Impact (feet): 20

Depth of Impact (feet BGS): 1 Depth of Impact (inches BGS): _____

How was extent determined?

The extent of the release was determined through visual delineation and will be confirmed with laboratory analysis

Soil/Geology Description:

well-graded sand

Depth to Groundwater (feet BGS) 60 Number Water Wells within 1/2 mile radius: 2

If less than 1 mile, distance in feet to nearest

Water Well	<u>1310</u>	None <input type="checkbox"/>	Surface Water	<u>3960</u>	None <input type="checkbox"/>
Wetlands	<u>2110</u>	None <input type="checkbox"/>	Springs	_____	None <input checked="" type="checkbox"/>
Livestock	<u>1225</u>	None <input type="checkbox"/>	Occupied Building	<u>850</u>	None <input type="checkbox"/>

Additional Spill Details Not Provided Above:

During normal operations, a bleed valve on a discharge line from the cold vent knockout pump was discovered in the open position. Approximately 6.679 bbl. of oil was discharged to the ground. Valve was shut in; absorbent pads and booms were deployed and clean up is under way. The impacted soil will be removed and hauled to a COGCC approved disposal facility. A waste characterization soil sample for full COGCC Table 915-1 analysis was collected. Results and a revised SAP will be submitted with a supplemental 19. At that point, confirmation soil samples will be collected and submitted for laboratory analysis. Based on the surficial nature of the release and immediate clean-up response, Noble requests the applicability of COGCC Table 915-1 residential soil screening levels for remediation compliance. Clean-up documentation and confirmation analytical results will be provided in a supplemental report.

CORRECTIVE ACTIONS

#1 Supplemental Report Date: 01/02/2023

Root Cause of Spill/Release Equipment Failure

Other (specify) _____

Type of Equipment at Point of Spill/Release: Other

If "Other" selected above, specify or describe here:

Frozen valve

Describe Incident & Root Cause (include specific equipment and point of failure)

During normal operations, a bleed valve on a discharge line from the cold vent knockout pump was discovered in the open position. The valve had frozen in extreme temperature conditions,

Describe measures taken to prevent the problem(s) from reoccurring:

Noble utilizes heat trace and insulation where practical. Noble personnel are coached to visually inspect all fittings and connections and ensure equipment is operational at all times.

Volume of Soil Excavated (cubic yards): 10

Disposition of Excavated Soil (attach documentation) Offsite Disposal Onsite Treatment
 Other (specify) _____

Volume of Impacted Ground Water Removed (bbls): _____

Volume of Impacted Surface Water Removed (bbls): _____

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

- Basis for Closure:
- Corrective Actions Completed (documentation attached, check all that apply)
 - Horizontal and Vertical extents of impacts have been delineated.
 - Documentation of compliance with Table 915-1 is attached.
 - All E&P Waste has been properly treated or disposed.
 - Work proceeding under an approved Form 27 (Rule 912.c).
Form 27 Remediation Project No: _____
 - SUSPECTED Spill/Release did not occur or was below Rule 912.a.(5) reporting thresholds.

OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Andrew Newberry

Title: Environmental Consultant Date: 01/02/2023 Email: anewberry@eagle-enviro.com

COA Type**Description**

	COGCC approves of adherence to Table 915-1 residential standards; However, if groundwater is encountered during further site investigation and remediation activities, then Table 915-1 protection of groundwater standards will apply and further investigation and/or remediation activities may be required.
	Per COA on Doc #403271193: "Operator shall select Rule 912.b.(1).A and populate the necessary fields as the spill location lies within mapped High Priority Habitats for Mule Deer Severe Winter Range and Pronghorn Winter Concentration. Please note that Approval of this Form 19 does not supersede any Federal, State or Local regulations. COGCC recommends consultation with CPW."
2 COAs	

Attachment List**Att Doc Num****Name**

403271348	SPILL/RELEASE REPORT(SUPPLEMENTAL)
403271350	AERIAL IMAGE
403271351	TOPOGRAPHIC MAP
403292531	FORM 19 SUBMITTED

Total Attach: 4 Files

General Comments**User Group****Comment****Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)