

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/18/2023

Submitted Date:

05/23/2023

Document Number:

700300576

FIELD INSPECTION FORM

Loc ID 325293 Inspector Name: LABOWSKIE, STEVE On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 96735
Name of Operator: WILLIFORD RESOURCES LLC
Address: 6506 S LEWIS AVE STE 102
City: TULSA State: OK Zip: 74136

Findings:

- 8 Number of Comments
- 5 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

| Contact Name | Phone | Email | Comment |
|-------------------|----------------|------------------------------|--|
| Stevens, Glenn | (970) 749-0192 | glennstevens@centurylink.net | All SW field inspections |
| Williford, Hearne | | hwilli@swbell.net | All SW field inspections |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|-------------------|-------------|
| 214498 | WELL | PR | 06/01/2019 | OW | 067-06101 | LONG & SCHLUTER 6 | PR |

General Comment:

[Variance ORDER NO. 1-265, The Commission granted permission for operator to produce and combust casing gas only until Jan 15, 2023.](#)

Location

Overall Good:

Signs/Marker:

| | | | |
|--------------------|----------------------|-------|--|
| Type | TANK LABELS/PLACARDS | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type | WELLHEAD | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Emergency Contact Number:

Comment:

Corrective Action: Date: _____

Good Housekeeping:

| | | | |
|--------------------|--|-------|------------|
| Type | OTHER | | |
| Comment: | impacted material below gas motor/fly wheel | | |
| Corrective Action: | clean up and dispose in approved manner per Rules 1002.f and 906 | Date: | 06/22/2023 |

Overall Good:

Spills:

| Type | Area | Volume | | |
|------|------|--------|--|--|
| | | | | |

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

| Type | | | corrective date |
|---------------------------|---|-------|-----------------|
| Type: Deadman # & Marked | # | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Pump Jack | # | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Bradenhead | # | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Ancillary equipment | # | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Prime Mover | # | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Flow Line | # | | |

| | | | |
|--------------------|--|-------|--|
| Comment: | | | |
| Corrective Action: | | Date: | |

Tanks and Berms:

| Contents | # | Capacity | Type | Tank ID | SE GPS |
|--------------------|---|----------|-----------|---------|-----------------------|
| CRUDE OIL | 1 | 300 BBLs | STEEL AST | | 37.120947,-108.086903 |
| Comment: | corroision showing on tank, paint deterierated | | | | |
| Corrective Action: | Inspect, maintain and repair tanks to comply with rule 609.b. | | | | Date: 08/23/2023 |

Paint

| | | |
|------------------|------------|--|
| Condition | Inadequate | |
| Other (Content) | | |
| Other (Capacity) | | |
| Other (Type) | | |

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|--------------------|--|---------------------|---------------------|------------------|
| Earth | Adequate | Walls Sufficent | Base Sufficent | Inadequate |
| Comment: | Berms have cheat grass and sage brush growing, deep roots of vegetation can compromise impermeability of containment | | | |
| Corrective Action: | Maintain containment by removing sage and other vegetation that can have deep roots per Rule 603, 912 and 605.a(4) old rules | | | Date: 06/23/2023 |

Venting:

| | | | |
|--------------------|--|-------|--|
| Yes/No | | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Flaring:

| | | | |
|--------------------|--|-------|--|
| Type | | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Inspected Facilities

Facility ID: 214498 Type: WELL API Number: 067-06101 Status: PR Insp. Status: PR

Producing Well

Comment:

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 10/14/2021 Annual Brhd Completed? _____

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 2

Comment: Annual bradenhead test was due no later than 10/14/2022

Corrective Action: Perform and submit annual bradenhead test per Rule 419.c

Date: _____

