

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/18/2023

Submitted Date:

05/23/2023

Document Number:

700300568**FIELD INSPECTION FORM**Loc ID 325688 Inspector Name: LABOWSKIE, STEVE On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 96735Name of Operator: WILLIFORD RESOURCES LLCAddress: 6506 S LEWIS AVE STE 102City: TULSA State: OK Zip: 74136**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:11 Number of Comments5 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Williford, Hearne		hwilli@swbell.net	All SW field inspections
Stevens, Glenn	(970) 749-0192	glennstevens@centurylink.net	All SW field inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
215230	WELL	PR	08/31/2007	OW	067-06835	D & A 1	PR

General Comment:

" Variance ORDER NO. 1-265, The Commission granted permission for operator to produce and vent/combust casing gas only until Jan 15, 2023".

LocationOverall Good: ☐**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:	NFPA ecoming deteriorated, contents and capacity size difficult to read from 100'		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	motor leak observed impacting ground below, similar conditos observed in past inspections		
Corrective Action:	Install BMPs and increase self inspection/maintenance schedules to prevent oil from impacting surface, clean up impacted material per Rule 1002.f	Date:	06/23/2023
Type	OTHER		
Comment:	flammable liquid storage within 50' of wellbore/unused equipment		
Corrective Action:	Move all flammable liquids at least 50' from wellbore and remove unused equipment (see photo)	Date:	06/22/2023

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

			corrective date
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	1	300 BBLs			37.093197,-108.116578	
Comment: Corrosion showing through tank paint						
Corrective Action: Inspect and paint tank					Date:	08/23/2023

Paint

Condition	Inadequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:				Date:	

Venting:

Yes/No	NO		
Comment:	gas leaking at supply line. No intentional venting observed at wellhead or tank		
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 215230 Type: WELL API Number: 067-06835 Status: PR Insp. Status: PR**Producing Well**

Comment:

Corrective Action:

Date:

BradenHeadDate of Last Brhd Test: 10/13/2021Annual Brhd Completed? NoLast Brhd Test Results Initial Surf Csg Pressure: 4 Fluid Type: GAS AND LIQUID HYDROCARBONEnd Surf Csg Pressure: 2Comment: Annual bradenhead test was due 10/13/2022Corrective Action: Perform and submit annual bradenhead test

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: No visible erosion or sediment migration

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Optical Gas Imaging SurveySurvey Type: RoutineCurrent Operations: ☒ Production ☐ Workover ☐ Flowback ☐ Referred to APCD

GPS(entrance of location): Lat: _____ Long: _____

Wind: Light Speed: 1-5 (mph) Direction From: SW Weather: Partly Temperature: (F)Assisting Staff: _____ Camera #: 2☐ Visible Smoke ☐ Referred to CDPHE

Times Surveyed

Equipment Surveyed

Time Survey Start	AM/PM	Time Survey End	AM/PM	Equipment
				Other
				Flowline
				Wellhead(s)
				Oil Tank(s)

Comment: Gas leak observed on fuel gas line to natural gas engineCorrective Action: Repair leak per Rule 608.eDate: 05/29/2023**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
700300577	FLIR video of supply line gas leak	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6122938
700300578	motor leak	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6122939
700300579	flammable liquid stroage within 50' of wellbore	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6122941
700300580	misleading original contents label	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6122942
700300581	tank condition	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6122943