

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/16/2023

Submitted Date:

05/16/2023

Document Number:

702501330

FIELD INSPECTION FORMLoc ID: 315060 Inspector Name: Burchett, Kirby On-Site Inspection: ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10539

Name of Operator: UTAH GAS OP LTD DBA UTAH GAS CORP

Address: 760 HORIZON DRIVE STE 400

City: GRAND JUNCTION State: CO Zip: 81506

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

19 Number of Comments

11 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, Inspections	(970) 675-7928	inspections@utahgascorp.com	
Kellerby, Shaun	(970) 712-1248	shaun.kellerby@state.co.us	
Bleil, Rob	(970) 290-2912	rbleil@utahgascorp.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
230182	WELL	SI	08/01/2022	OW	103-07841	GOVERNMENT C18983 6-1	SI

General Comment:**COGCC Inspection Report Summary**

On Tuesday, 5/16/2023, Inspector Kirby Burchett, conducted a routine field inspection at Utah Gas Op Ltd dba Utah gas Corp. on the Government C18983 #6-1 well, Location #315060, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District with High Priority, NSO, and Density Habitat regulations including Public Water System (PWS) Protection, Rule 411.a regulations

Any Corrective Actions from previous Inspections are still applicable.

While there during normal production operations the following compliance issues were observed:

1. Random debris.
 2. Unused equipment.
 3. Insufficient tank labels.
 4. Containments full of liquid.
 5. Loadlines open ended.
 6. Stormwater BMPs insufficient.
 7. Cellar not properly covered.
 8. Insufficient tank berm.
 9. Stained soil.
 10. Tank battery sign incomplete.
- Refer to Inspection Photos for observed compliance issues.

LocationOverall Good: ☐**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:	Chemical tanks with missing and/or illegible labels		
Corrective Action:	Containers that are used to store, treat, or otherwise handle a hazardous material and which are required to be marked, placarded, or labeled in accordance with the U.S. Department of Transportation's Hazardous Materials Regulations, will retain the markings, placards, and labels on the Container. Such markings, placards, and labels will be retained on the Container until it is sufficiently cleaned of residue and purged of vapors to remove any potential hazards.	Date:	05/27/2023
Type	BATTERY		
Comment:	Tank battery sign lacking information. Emergency contact information incorrect. Normally 60 days to correct tank battery signage unless missing 24 hr operator contact number and/or local emergency contact info.		
Corrective Action:	The Tank battery sign will be no less than 3 square feet and no more than 6 square feet, and will provide: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Tank battery site; Well name(s) and API number(s) associated with the Tank battery and the legal location of the Well(s); and Location, including the quarter/quarter section, of the Tank battery.	Date:	06/16/2023
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: (970) 693-6021 or 911

Corrective Action:

Date: _____

Good Housekeeping:

Type	DEBRIS		
Comment:	Debris inside tank battery, along east access road		
Corrective Action:	All trash, rubbish, and other waste material will be properly contained until removed from the Oil and Gas Location. At no time will trash, debris, or rubbish be placed or remain on the ground.	Date:	05/24/2023
Type	OTHER		
Comment:	Cellar full of liquid and open to wildlife.		
Corrective Action:	Cover all rat holes, mouse holes, and cellars with materials sufficient to prevent accidental access by people, livestock, or wildlife.	Date:	05/27/2023
Type	UNUSED EQUIPMENT		
Comment:	2 Chemical containments without pumps, 300 bbl tank not hooked up, vertical separator disconnected		
Corrective Action:	The storage, placement, or maintenance of equipment, vehicles, trailers, commercial products, chemicals, drums, totes, containers, materials, and all other supplies not necessary for use on an Oil and Gas Locations is prohibited.	Date:	06/01/2023
Type	OTHER		
Comment:	Stained soil under flowline manifold		
Corrective Action:	Remove and properly dispose of oily waste	Date:	06/01/2023

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type PUMP JACK

Comment:

Corrective Action:

Date:

Equipment:

corrective date

Type: Deadman # & Marked

4

Comment:

Corrective Action:

Date:

Type: Bird Protectors

5

Comment:

Corrective Action:

Date:

Type: Other

1

Comment: Fluid transfer pump on containment

Corrective Action:

Date:

Type: Ancillary equipment

4

Comment: Chemical tanks on containments. Containments full of liquid.
Material Handling and Spill Prevention BMPs need implementation and maintenance.Corrective Action: Drain and properly dispose of liquid waste.
Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations for materials handling and spill prevention procedures and practices implemented for material handling and spill prevention of materials used, stored, or disposed of that could result in discharges causing pollution of surface waters.

Date: 05/22/2023

Type: Horizontal Heater Treater

1

Comment:

Corrective Action:

Date:

Type: Pump Jack

1

Comment:

Corrective Action:

Date:

Type: Bradenhead

1

Comment:

Corrective Action:

Date:

Type: Emission Control Device

1

Comment:

Corrective Action:

Date:

Type: Vertical Heater Treater

1

Comment: Lines disconnected. Appears to be out of service.

Corrective Action:

Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
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CRUDE OIL	1	300 BBLs	STEEL AST		
Comment: Open end loadline. Missing required information on tank. Tank is disconnected and appears to be out of service					
Corrective Action:					Date:
<u>Paint</u>					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLs	STEEL AST		
Comment: Insufficient tank labels on all tanks.					
Corrective Action: All Tanks and Containers will be labeled pursuant to Rule 605. h. (1). All Tanks with a capacity of 10 Barrels or greater will be labeled or posted with the following information: Name of Operator; Operator's emergency contact telephone number; Tank capacity; Tank contents; and NFPA label or equivalent globally harmonized label.					Date: 06/16/2023
<u>Paint</u>					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
OTHER	1	OTHER	FIBERGLASS AST		
Comment: Vent pit set in ground and lacks labeling.					
Corrective Action:					Date:
<u>Paint</u>					
Condition	Adequate				
Other (Content)					
Other (Capacity) 120					
Other (Type)					
<u>Berms</u>					

Inspector Name: Burchett, Kirby

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Inadequate	Walls Sufficent		Inadequate	
Comment:	Containment washed out. Unable to hold 150% of 120 bbl above ground tank volume				
Corrective Action:	Repair or install berms or other secondary containment devices.				Date: 06/16/2023
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	400 BBLS	HEATED STEEL AST		,
Comment:	Open end loadlines on all 3 Crude oil tanks Insufficient tank labels.				
Corrective Action:	All loadline valves or tank valves that can be used as a loadline will be capped or plugged				Date: 05/22/2023

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities									
Facility ID:	230182	Type:	WELL	API Number:	103-07841	Status:	SI	Insp. Status:	SI
Idle Well									
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: _____									
Comment: <div>Rod pump Last Production - February 2022</div>									
Corrective Action: _____ Date: _____									

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches				
				Material Handling And Spill Prevention	Fail	Containments full
Culverts						
		Gravel				
		Culverts				
Ditches						

Comment: [Stormwater BMPs need implementation and maintenance.](#)Corrective Action: [Provide proper Stormwater BMPs to control runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. Vehicle tracking BMPs to control potential sediment discharges from operational roads, well pads, and other unpaved surfaces.](#)

Date: 06/16/2023

Pits: ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403405244	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6116442
702501334	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6116433