

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/19/2023

Submitted Date:

05/22/2023

Document Number:

699805627

FIELD INSPECTION FORM

Loc ID 324168 Inspector Name: De Paolo, Corey On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10456
Name of Operator: CAERUS PICEANCE LLC
Address: 1001 17TH STREET #1600
City: DENVER State: CO Zip: 80202

Findings:

- 13 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, Caerus		COGCC.inspections@caerus oilandgas.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
260769	WELL	PR	11/06/2004	GW	045-07910	BENTLEY 11-43	PR

General Comment:

COGCC Inspection Report Summary
On 5/17/23 at approximately 15:30 hours, I, Inspector Corey De Paolo, Conducted an on-site inspection at CAERUS PICEANCE LLC BENTLEY-67S95W /11SWSE. Location #324168 Garfield County Colorado
While there, I observed normal production operations.
During this inspection the following compliance issues were observed:

- 1) Flow line heating insulation open ended and not capped with a CA date of 5/29/23.
 - Location lacks stabilization.
 - Gravel insufficient.
 - Insufficient tracking BMP at entrance to location. To minimize the transport of sediment with a CA date of 6/6/23.

- Location is located in a high priority habitat area.

A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules. This is a summary of the inspection report

Location

Lease Road:			
	Type Access		
comment:			
Corrective Action:			Date:

Overall Good:

Signs/Marker:			
	Type BATTERY		
Comment:			
Corrective Action:			Date:
	Type TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
	Type OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:			Date:
	Type WELLHEAD		
Comment:			
Corrective Action:			Date:

Emergency Contact Number:			
	Comment: 911/970-285-2615		
Corrective Action:			Date: _____

Overall Good:

Spills:			
Type	Area	Volume	
In Containment: No			
Comment: _____			
<input type="checkbox"/> Multiple Spills and Releases?			

Equipment:			corrective date
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:	Summit midstream		
Corrective Action:			Date:
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:			Date:

Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 1		
Comment:	Well on plunger lift		
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:	Pressure transducers located on braden head. All braden head valves are accessible.		
Corrective Action:			Date:
Type: Other	# 1		
Comment:	flow line heating insulation open ended and not capped.		
Corrective Action:	Operators will prevent and minimize adverse impacts to wildlife resources.		Date: 05/29/2023

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLs	STEEL AST		
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 260769 Type: WELL API Number: 045-07910 Status: PR Insp. Status: PR

Producing Well

Comment: [Producing](#)

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Fail					-Gravel insufficient.
Compaction	Fail					-Location lacks stabilization.
Other	Fail					-Insufficient tracking BMP at entrance to location
Ditches						
		Sediment Traps				
		Culverts				
		Ditches				
		Gravel				
		Berms				
Berms						

Comment: -Location lacks stabilization.
-Gravel insufficient.
-Insufficient tracking BMP at entrance to location. To minimize the transport of sediment.

Corrective Action: -Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations in a manner that minimizes erosion, transport of sediment off site and site degradation.

Date: 06/06/2023

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Refer to stormwater for corrective actions	depaoloc	05/22/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699805628	Photos for Insp. #699805627	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6120763
699805629	Storm water photo log Insp. #699805627	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6120764