

17
Rev. 0/00

State of Colorado
Oil and Gas Conservation Commission

1126 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2103 Fax: (303) 894-2109

BRADENHEAD TEST REPORT

Step 1: Record all tubing and casing pressures as found.
Step 2: Sample flow, if intermediate or surface casing pressure is 20 psi or less, at 10-minute intervals.
Step 3: Conduct Bradenhead test.
Step 4: Conduct intermediate casing test.
Step 5: Send report to OGC within 30 days, include wellbore diagram if not previously submitted or if wellbore configuration has changed since prior program. Attach gas and liquid analysis if samples.

1. OGC Operator Number: Willford
2. Name of Operator: Willford
3. Well Completion: Yes ☐ No
4. API Number: 0506200001
5. Multiple completion? ☐ Yes ☐ No
6. Well Name: Long & Schluter #2
7. Location (County, Sec, Twp, Rng, Meridian): SE NW 2 33 11
8. County: La Plata
9. Field Name:
10. Mineral: ☐ Fee ☐ State ☐ Federal ☐ Indian

11. Date of Test: 10/26/22
12. Well Status: ☐ Shut in ☐ Flowing ☐ Pumping ☐ Injection
☐ Gas Lift ☐ Gas Lift ☐ Gas Lift
☐ Gas Lift ☐ Gas Lift ☐ Gas Lift
13. Number of Casing Stages: 2
☐ Two ☒ Three ☐ Other

14. STEP 1: EXISTING PRESSURES

Record all pressures as found:	Tubing	Tubing	Prod. Casing	Intermediate Casing	Surface Casing
From:	12	2.2	1	1	1

15. STEP 2: See instructions above.

16. STEP 3: BRADENHEAD TEST

Elapsed Time (hr:min)	From	Production Casing PSIG	Intermediate Casing PSIG	Bradenhead Flow
00	12	2.2	1	1
05	12	2.2	1	1
10	12	2.2	1	1
15	End Test			
20				
25				
30				

With gauges monitoring production, intermediate casing and tubing pressures; open surface casing (bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures). Record pressures at five minute intervals. Define characteristics of flow in "Bradenhead Flow" column using letter designations below:
D = No Flow; C = Continuous; S = Down to D; V = Vapor
H = Water H2O; M = Mud; W = Whimper; S = Surge; G = Gas

BRADENHEAD SAMPLE TAKEN?
☐ Yes ☒ No ☐ Gas ☐ Liquid
Character of Bradenhead fluid: ☐ Clear ☐ Oily ☐ Frothy
☐ Salty ☐ Black
☐ Other (describe):
Sample cylinder number:

17. STEP 4: INTERMEDIATE CASING TEST

Elapsed Time (hr:min)	From	Production Casing PSIG	Intermediate Casing PSIG	Intermediate Flow
00	12	2.2		1
05	12	2.2		1
10	12	2.2		1
15	End Test			
20				
25				
30				

With gauges monitoring production casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals. Characterize flow in "Intermediate Flow" column using letter designations below:
D = No Flow; C = Continuous; S = Down to D; V = Vapor
H = Water H2O; M = Mud; W = Whimper; S = Surge; G = Gas

INTERMEDIATE SAMPLE TAKEN?
☐ Yes ☒ No ☐ Gas ☐ Liquid
Character of Intermediate fluid: ☐ Clear ☐ Frothy
☐ Salty ☐ Black
☐ Other (describe):
Sample cylinder number:

18. STEP 5: See instructions above.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.
Test Performed by: Mitch Kennedy Title: Tech Phone: 970 238 1206
Signed: [Signature] Date: 10/26/22
Agency: