

State of Colorado  
Oil and Gas Conservation Commission

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Document Number:

403395824

Date Received:

05/05/2023

FIR RESOLUTION FORM

Overall Status: CAC

CA Summary:

1 of 7 CAs from the FIR responded to on this Form

1 CA Completed  
0 Factual Review Request

OPERATOR INFORMATION

OGCC Operator Number: 10690

Name of Operator: IMPETRO RESOURCES LLC

Address: 558 CASTLE PINES PKWY UNIT B-4

City: CASTLE PINES State: CO Zip: 80108

Contact Name and Telephone:

Name: \_\_\_\_\_

Phone: ( ) \_\_\_\_\_ Fax: ( ) \_\_\_\_\_

Email: \_\_\_\_\_

Additional Operator Contact:

Contact Name

Phone

Email

Heibel, Krystal

krystal.heibel@state.co.us

Bongers, Brent

3619355633

bbongers@impetroresources.com

COGCC INSPECTION SUMMARY:

FIR Document Number: 708200181

Inspection Date: 04/20/2023

FIR Submit Date: 04/28/2023

FIR Status: \_\_\_\_\_

Inspected Operator Information:

Company Name: IMPETRO RESOURCES LLC

Company Number: 10690

Address: 558 CASTLE PINES PKWY UNIT B-4

City: CASTLE PINES State: CO Zip: 80108

LOCATION - Location ID: 317357

Location Name: CHRISTIANSON-63S50W Number: 12NENW County: \_\_\_\_\_

Qtrqr: NENW Sec: 12 Twp: 3S Range: 50W Meridian: 6

Latitude: 39.814150 Longitude: -102.926389

FACILITY - API Number: 05-121-00 Facility ID: 317357

Facility Name: CHRISTIANSON-63S50W Number: 12NENW

Qtrqr: NENW Sec: 12 Twp: 3S Range: 50W Meridian: 6

Latitude: 39.814150 Longitude: -102.926389

CORRECTIVE ACTIONS:

6 ☒ CA# 170306

Corrective Action: Perform reclamation in accordance to Rule 1003. Establish vegetation with total perennial, non-invasive uniform plant cover of at least eighty (80) percent of reference area levels. Use a seed mixture requested by the surface owner, or a mixture prescribed by the local county NRCS. Ensure erosion controls are implemented to stabilize the seeded soil, and continue to monitor and manage this site until the location meets Rule 1003 standards. Corrective action date is the date the location was observed out of compliance.

Date: 04/20/2023

Response: CA COMPLETED

Date of Completion: 05/05/2023

Operator  
Comment:

Pursuant to 1003.b. All disturbed areas affected by drilling or subsequent operations, except areas reasonably needed for production operations

The active location surface area around the 21A-12 well is larger due to continuous use of heavy machinery to maintain pit banks on the North and West side of the pit. Without permanent access to do so we would be unable to maintain the produced water pit. We are well within our rights of the surface use agreement to have continuous operations in the entire area outlined in black on the attached pic to perform this necessary maintenance. After produced water pit maintenance that occurs in the future we will be sure to level the tracks from heavy machinery used in this area to prevent wind erosion.

COGCC Decision: **Not Approved**

COGCC  
Representative:

COGCC decision "Not Approved". The areas north of the pumpjack and around the pit are not properly stabilized, therefore, the Operator needs to either perform reclamation to establish perennial vegetation for stabilization, or bring in gravel/road base to stabilize the production areas. In terms of the SUA, that is a civil matter and the Operator must be in compliance with COGCC Rules.

#### OPERATOR COMMENT AND SUBMITTAL

Comment:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Brent Bongers

Signed: \_\_\_\_\_

Title: President/COO

Date: 5/5/2023 11:23:55 PM

### ATTACHMENT LIST

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

<u>Document Number</u>	<u>Description</u>
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403395824	FIR RESOLUTION SUBMITTED
403395827	21A-12 Aerial of Active Surface Use Area

Total Attach: 2 Files