

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/24/2023

Submitted Date:

05/19/2023

Document Number:

701103720

FIELD INSPECTION FORMLoc ID 312505 Inspector Name: LONGWORTH, MIKE On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 51130

Name of Operator: LOCIN OIL CORPORATION

Address: 600 TRAVIS ST STE 6161

City: HOUSTON State: TX Zip: 77002

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

9 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, Engineering		dnr_cogccengineering@state.co.us	All engineering
Benedict, Dan		dbenedict@locin.energy	C.O.O
Arnim, Rees	713-469-0275	rarnim@locin.energy	Director of Engineering

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
221803	WELL	SI	09/01/2020	GW	077-08405	FEDERAL/SINCLAIR/IMMI CH 1-24	EG

General Comment:

Flowline inspection

LocationOverall Good: ☐**Signs/Marker:**

Type	WELLHEAD		
Comment:	Change of operator. Signs operator name and contact need to be updated. No api # on sign.		
Corrective Action:	Comply with Rule 605	Date:	11/30/2023

Emergency Contact Number:

Comment:	LINN Bros still taking calls at # on sign. Update contact # to Locin Oil Corp		
Corrective Action:		Date:	

Good Housekeeping:

Type	WEEDS		
Comment:	Continue weed control.		
Corrective Action:		Date:	

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

Type: Bradenhead	# 1		corrective date
Comment:	Form 17 doc# 403149978 Test date 7/6/22		
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected FacilitiesFacility ID: 221803 Type: WELL API Number: 077-08405 Status: SI Insp. Status: EG**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: Last recorded production was 8/1/2020
 No Form 21 Mechanical Integrity Test found in database. Two notices to MIT were submitted.
 Form 42 doc# 403185676 Notice Type: MIT Date&Time: 10/19/2022 10:00
 Form 42 doc# 403202490 Notice Type: MIT Date&Time: 10/26/2022 10:00
 Locin Oil Corp. has an active compliance plan to meet all requirements by 8/1/23.

Corrective Action: Produce well after performing successful mechanical integrity test per Rule 417 or plug well. To maintain shut-in status, the well must be able to demonstrate ability to produce without mechanical intervention.

Date: _____

Flowline

#1	Type:	of Lines
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Flowline Description

Flowline Type: _____ Size: _____ Material: _____
 Variance: _____ Age: _____ Contents: _____

Integrity Summary

Failures: _____ Spills: _____ Repairs Made: _____
 Coatings: _____ H2S: _____ Cathodic Protection: _____

Pressure Testing

Witnessed: _____ Test Result: _____ Charted: _____

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☐ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: _____Corrective Action: _____

Date: _____

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
701103721	Flowline inspection 701103720 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6119715