

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/18/2023

Submitted Date:

05/19/2023

Document Number:

712700194

**FIELD INSPECTION FORM**Loc ID 325151 Inspector Name: Pattillo, Curtis On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

OGCC Operator Number: 96735

Name of Operator: WILLIFORD RESOURCES LLC

Address: 6506 S LEWIS AVE STE 102

City: TULSA State: OK Zip: 74136

**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

14 Number of Comments

5 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Stevens, Glenn	(970) 749-0192	glennstevens@centurylink.net	All SW field inspections
Williford, Hearne		hwilli@swbell.net	All SW field inspections
Labowskie, Steve		steve.labowskie@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
214134	WELL	SI	01/01/2023	OW	067-05446	DYE-HARD 1	SI

**General Comment:**

SW Compliance Specialist Curtis Pattillo conducted a field inspection of the access road and well location.

**Location**Overall Good: ☒

<b>Signs/Marker:</b>			
Type	TANK LABELS/PLACARDS		
Comment:	NFPA label on tank damaged, not legible.		
Corrective Action:	Comply with Rule 605.g.	Date:	06/19/2023
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Present

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type	OTHER		
Comment:	55 gallon drum containing fluid approximately 5 feet from wellbore. See Photo #2.		
Corrective Action:	Comply with Rule 610.d. by storing flammable liquids greater than 50 feet from the wellbore.	Date:	06/19/2023

Overall Good: ☐

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	PUMP JACK		
Comment:	And wellhead, pipe fencing.		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Ancillary equipment	# 1		
Comment:	wellhead		
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	gas motor		
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	

Type: Deadman # & Marked	# 2	
Comment:		
Corrective Action:		Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		37.109260,-108.110070
Comment:	Active leak observed at base of tank. Tank integrity not sufficient. Approximately 6-inch diameter impacted material. See Photo #3				
Corrective Action:	Inspect, maintain and repair tanks to comply with rule 609.b.				Date: 06/19/2023

**Paint**

Condition	Inadequate
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Insufficient	Base Sufficient	Inadequate
Comment:	Observed weeds in berm and in base, animal burrows in berms. See Photo #1.			
Corrective Action:	Maintain tank berms. Comply with Rule 605.a.(4).(old rules pre-2021)			Date: 06/18/2023

**Venting:**

Yes/No	NO
Comment:	
Corrective Action:	Date:

**Flaring:**

Type	
Comment:	
Corrective Action:	Date:

**Inspected Facilities**Facility ID: 214134 Type: WELL API Number: 067-05446 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**BradenHead**Date of Last Brhd Test: 10/13/2021

Annual Brhd Completed? \_\_\_\_\_

Last Brhd Test Results Initial Surf Csg Pressure: 52

Fluid Type: \_\_\_\_\_

End Surf Csg Pressure: 2Comment: Annual bradenhead test is overdue.10/13/2022Corrective Action: Perform annual bradenhead test and submit Form 17 per Rule 419.c.

Date: \_\_\_\_\_

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Gravel	Pass			

Comment: No visible erosion or sediment migration observed during inspection.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

**Optical Gas Imaging Survey**Survey Type: RoutineCurrent Operations: ☐ Production ☐ Workover ☐ Flowback ☐ Referred to APCD

GPS(entrance of location): Lat: \_\_\_\_\_ Long: \_\_\_\_\_

Wind: Calm Speed: \_\_\_\_\_ (mph) Direction From: \_\_\_\_\_ Weather: Clear Temperature: (F)Assisting Staff: \_\_\_\_\_ Camera #: 2☐ Visible Smoke ☐ Referred to CDPHE

Times Surveyed

Equipment Surveyed

Time Survey Start	AM/PM	Time Survey End	AM/PM
11:12	AM	11:30	AM

Equipment
Wellhead(s)
Oil Tank(s)

Comment: No FLIR detectable gas observed with camera.  
Steve Labowski operated the camera.Corrective  
Action:

Date:

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
712700195	Well Location Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6119506">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6119506</a>