

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/18/2023

Submitted Date:

05/19/2023

Document Number:

712700191

FIELD INSPECTION FORMLoc ID 325405 Inspector Name: Pattillo, Curtis On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 96735

Name of Operator: WILLIFORD RESOURCES LLC

Address: 6506 S LEWIS AVE STE 102

City: TULSA State: OK Zip: 74136

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

10 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Labowskie, Steve		steve.labowskie@state.co.us	
Williford, Hearne		hwilli@swbell.net	All SW field inspections
Stevens, Glenn	(970) 749-0192	glennstevens@centurylink.net	All SW field inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
214720	WELL	PR	05/01/2017	OW	067-06324	HAZEL 2	PR

General Comment:

SW Compliance Specialist Curtis Pattillo conducted a field inspection of the access road and well location.

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	Present	Date:	
Corrective Action:		Date:	

Good Housekeeping:			
Type	OTHER		
Comment:	55 gallon drum containing fluid approximately 5 feet from wellbore. See Photo #2.		
Corrective Action:	Comply with Rule 610.d. by storing flammable liquids greater than 50 feet from the wellbore.	Date:	06/19/2023

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	PUMP JACK		
Comment:	Pipe fence		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Pump Jack	#		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	#		
Comment:	gas motor		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Wellhead		
Corrective Action:		Date:	

Venting:			
Yes/No	NO		
Comment:			

Corrective Action:		Date:	
Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	214720	Type:	WELL	API Number:	067-06324	Status:	PR	Insp. Status:	PR
BradenHead									
Date of Last Brhd Test:		10/12/2021		Annual Brhd Completed?					
Last Brhd Test Results		Initial Surf Csg Pressure:		12		Fluid Type:			
		End Surf Csg Pressure:		12					
Comment:		Annual bradenhead test is overdue.					10/12/2022		
Corrective Action:		Perform annual bradenhead test and submit Form 17 per Rule 419.c.					Date:		

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Gravel	Pass			

Comment: No visible erosion or sediment migration observed during inspection.

Corrective Action:

Date:

Pits: ☐ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
712700198	Well Location Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6119505