

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/18/2023

Submitted Date:

05/19/2023

Document Number:

712700188**FIELD INSPECTION FORM**Loc ID 325967 Inspector Name: Pattillo, Curtis On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 96735Name of Operator: WILLIFORD RESOURCES LLCAddress: 6506 S LEWIS AVE STE 102City: TULSA State: OK Zip: 74136**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:14 Number of Comments5 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Labowskie, Steve		steve.labowskie@state.co.us	
Williford, Hearne		hwilli@swbell.net	All SW field inspections
Stevens, Glenn	(970) 749-0192	glennstevens@centurylink.net	All SW field inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
215648	WELL	SI	01/01/2023	OW	067-07253	DYE HARD 8	SI

General Comment:

SW Compliance Specialist Curtis Pattillo conducted a field inspection of the access road and well location.

LocationOverall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	NFPA label not legible. See Photo #3.		
Corrective Action:	Comply with Rule 605.g.	Date:	06/19/2023
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Present

Corrective Action:

Date: _____

Good Housekeeping:

Type	WEEDS		
Comment:	Undesirable plant species covering well location.		
Corrective Action:	Remove undesirable plants, comply with Rule 606.a.	Date:	06/19/2023
Type	OTHER		
Comment:	Impacted material below motor, motor leaking. Scattered parts around wellhead. See Photo #1 & #2.		
Corrective Action:	Remove impacted material, comply with Rule 1002.f. and 906. Increase self inspection, maintenance and clean up schedules, do not restart engine without repairs conducted and/or spill prevention BMPs in place.	Date:	06/19/2023

Overall Good: ☐

Spills:				
Type	Area	Volume		
In Containment: No				
Comment: _____				
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:			
Type	PUMP JACK		
Comment:	Pipe fence		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Pump Jack	#		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Wellhead		

Corrective Action:		Date:	
Type: Prime Mover	#		
Comment:	gas motor		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	1	300 BBLS	STEEL AST		37.098770,-108.112530	
Comment:	Tank paint is inadequate. Tank paint is not uniform color. See Photo #3.					
Corrective Action:	Inspect, maintain and repair tanks to comply with rule 609.b. Paint tank, color must comply with Rule 425.a.				Date:	08/19/2023

Paint

Condition	Inadequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficent	Base Sufficient	Adequate	
Comment:					
Corrective Action:				Date:	

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected FacilitiesFacility ID: 215648 Type: WELL API Number: 067-07253 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: _____

Corrective Action: _____

Date: _____

BradenHeadDate of Last Brhd Test: 10/13/2021

Annual Brhd Completed? _____

Last Brhd Test Results Initial Surf Csg Pressure: 0

Fluid Type: _____

End Surf Csg Pressure: 1Comment: Annual bradenhead test is overdue.10/13/2022Corrective Action: Perform annual bradenhead test and submit Form 17 per Rule 419.c.

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Gravel	Pass			

Comment: No visible erosion or sediment migration observed during inspection.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Optical Gas Imaging SurveySurvey Type: RoutineCurrent Operations: ☐ Production ☐ Workover ☐ Flowback ☐ Referred to APCD

GPS(entrance of location): Lat: _____ Long: _____

Wind: Calm Speed: _____ (mph) Direction From: _____ Weather: Clear Temperature: (F)Assisting Staff: _____ Camera #: 2☐ Visible Smoke ☐ Referred to CDPHE

Times Surveyed

Equipment Surveyed

Time Survey Start	AM/PM	Time Survey End	AM/PM
10:30	AM	10:45	AM

Equipment
Oil Tank(s)
Wellhead(s)

Comment: Steve Labowski surveyed equipment on well location. There were no observations of gas with FLIR camera.

Corrective Action: _____ Date: _____

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
712700196	Well Location Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6119503