

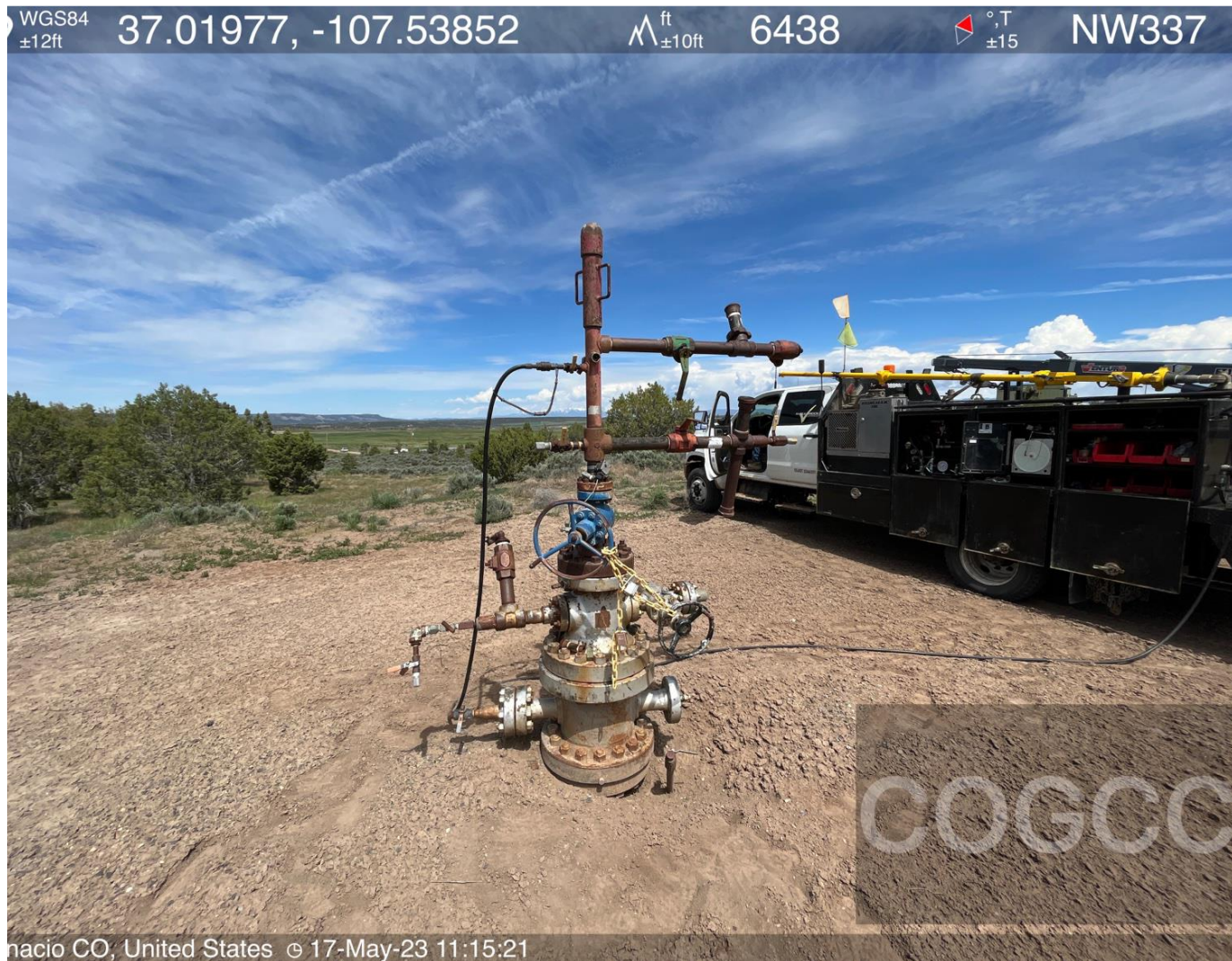
Logos Olguin #1: Location ID/API #:067-05078



COLORADO
Oil & Gas Conservation
Commission
Department of Natural Resources

Photo #1. Overview of well location.

Logos Olguin #1: Location ID/API #:067-05078



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Photo #2. View of wellhead assembly.

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MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
 2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
 3. For production wells, test pressures must be at a minimum of 300 psig.
 4. New injection wells must be tested to maximum requested injection pressure.
 5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
 6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
 7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
 8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice.
 9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment
Checklist

OP OGCC

OGCC Operator Number: 10679	Contact Name: Etta Trujillo	Pressure Chart: <input checked="" type="checkbox"/>
Name of Operator: LOGOS OPERATING LLC	Phone: (505) 324-4154	Cement Bond Log: <input type="checkbox"/>
Address: 2010 AFTON PLACE		Tracer Survey: <input type="checkbox"/>
City: FARMINGTON State: NM Zip: 87401 Email: etrujillo@logosresourcesllc.com		Temperature Survey: <input type="checkbox"/>
API Number: 05-067-05078 OGCC Facility ID Number: 213812		Inspection Number: 712700128
Well/Facility Name: OLGUIN Well/Facility Number: 1		
Location Qtr: SWNE Section: 18 Township: 32N Range: 6W Meridian: N		

☐ SHUT-IN PRODUCTION WELL ☐ INJECTION WELL Last MIT Date: 5/23/2018 12:00:00 AM

Test Type:
☒ Test to Maintain SITA status ☐ 5-Year UIC ☐ Reset Packer
☐ Verification of Repairs ☐ Annual UIC TEST
☐ Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test 5-19-2023 11:45

Injection Producing Zone(s)	Perforated Interval	Open Hole Interval
MVRD	5020' - 5659'	

Tubing Casing/Annulus Test

Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
			<input type="checkbox"/>

Casing Test
 Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
 Bridge Plug or Cement Plug Depth: 4950

Test Data (Use -1 for a vacuum)

Test Date: 05-11-2023	Well Status During Test: TEMPORARILY ABANDONED	Casing Pressure Before Test: <input checked="" type="checkbox"/>	Initial Tubing Pressure: <input checked="" type="checkbox"/>	Final Tubing Pressure: <input checked="" type="checkbox"/>
Casing Pressure Start Test: 377	Casing Pressure - 5 Min: 376	Casing Pressure - 10 Min: 375	Casing Pressure Final Test: 374	Pressure Loss or Gain: 1 PSI in 15 min

Test Witnessed by State Representative? ☒ OGCC Field Representative: Curtis Patillo

OPERATOR COMMENTS:
 3 PSI in last 5 min of test

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: [Signature] Title: Operator Print Name: David Randam Email: david.randam@logosresourcesllc.com

Photo #3. View of completed Form 21.