

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES



00219538

File in duplicate for Patented and Federal lands.  
File in triplicate for State lands.

5. LEASE DESIGNATION & SERIAL NO. N/A	
6. IF INDIAN ALLOTTEE OR TRIBE NAME N/A	
7. UNIT AGREEMENT NAME N/A	
8. FARM OR LEASE NAME Thayer	
9. WELL NO. 2-30	
10. FIELD AND POOL, OR WILDCAT Wattenberg	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30 T6N-R67W	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)
	12. COUNTY Weld
	13. STATE CO

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Walter Properties, Inc./Kauffman & Weinberger, Inc.

3. ADDRESS OF OPERATOR  
3737 Montgomery Drive, Santa Rosa CA 95405

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface NE 1/4 SW 1/4  
At proposed prod. zone

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input checked="" type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other)	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other)	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work September 15, 1987 \* Must be accompanied by a cement verification report.

The following procedures were utilized to abandon the Thayer #2 well.

1. Set 5-1/2" CIBP at 6,200' with 4 sacks of cement.
2. Cut at 6,061', pull to 2,310'.
3. Pumped 40 sacks of cement at 2,310' across the "A" sand.
4. 10 sacks at top and bottom of surface.
5. Cut surface off 4' below surface, weld plate.
6. Surface restoration is completed.

FOR OFFICE USE ONLY  
FY  
M  
UC  
SE

**RECEIVED**  
APR 13 1988  
COLO. OIL & GAS CONS. COMM.

19. I hereby certify that the foregoing is true and correct

SIGNED Paul G. Gagnon TITLE Agent DATE 4/12/88

(This space for Federal or State office use)

APPROVED BY J. A. [Signature] TITLE SUPR. PETROLEUM ENGINEER DATE APR 19 1988  
Oil & Gas Cons. Comm.

CONDITIONS OF APPROVAL, IF ANY:

Water Properties not  
Richard Be Mont per

To Bill  
Date 5/7/86 Time 8:50

**WHILE YOU WERE OUT**

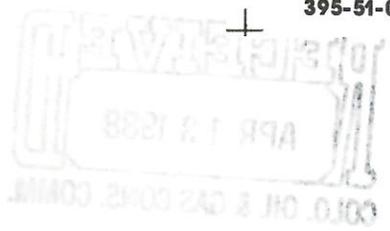
Name Dean Summers  
of \_\_\_\_\_  
Phone 659-4258

Telephoned	<input type="checkbox"/>	Please Call	<input checked="" type="checkbox"/>
Returned your call	<input type="checkbox"/>	Will Call Again	<input type="checkbox"/>
Wants To See You	<input type="checkbox"/>	RUSH	<input type="checkbox"/>

Message Sunset Hill NESE  
30667  
2-30 Trays  
Paid Aug 85 Feb 86  
Laura  
OPERATOR

395-51-06-0013

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APR 18 1988

*[Handwritten signature]*