

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/03/2023

Submitted Date:

05/04/2023

Document Number:

699805576

FIELD INSPECTION FORM

Loc ID: 323869 Inspector Name: De Paolo, Corey On-Site Inspection: 2A Doc Num: _____

Status Summary:

THIS IS A FOLLOW UP INSPECTION

FOLLOW UP INSPECTION REQUIRED

NO FOLLOW UP INSPECTION REQUIRED

Findings:

16 Number of Comments

3 Number of Corrective Actions

Corrective Action Response Requested

Operator Information:

OGCC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211049	WELL	PR	01/07/1994	GW	045-06807	FEDERAL MV 46-21	PR

General Comment:

COGCC Inspection Report Summary
 On 5/3/23 at approximately 12:00 hours, I, Inspector Corey De Paolo, Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC FEDERAL-66S96W /21SWSW. Location # 323869 Garfield County Colorado
 While there, I observed normal production operations.
 During this inspection the following compliance issues were observed:

1) Calibration cards not conspicuously posted with a CA date 5/15/23.
 2) Loadline open ended with a CA date of 5/15/23.
 3) -Location lacks stabilization
 -Gravel insufficient
 -Insufficient tracking BMP at entrance to location. To minimize the transport of sediment with a CA date of 5/23/23.

-Location is located in a high priority habitat area.

A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules.
 This is a summary of the inspection report

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:

Overall Good:

Signs/Marker:			
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:

Emergency Contact Number:

Comment:	911/970-285-9377		
Corrective Action:			Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Pipe rail fence		
Corrective Action:			Date:
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:			Date:

Equipment:			corrective date
Type: Bradenhead	# 1		
Comment:	Taylor plugs located on braden heads. All braden head valves are accessible.		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Loadline open ended.		
Corrective Action:	All loadlines will be bullplugged or capped.	Date:	05/15/2023
Type: Gas Meter Run	# 1		
Comment:	Calibration cards not conspicuously posted.		
Corrective Action:	The Operator will conspicuously post and maintain the date of the last meter calibration	Date:	05/15/2023
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:	Well on plunger lift		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	STEEL AST		
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	80 bbl	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
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Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 211049 Type: WELL API Number: 045-06807 Status: PR Insp. Status: PR

Producing Well

Comment: [Producing](#)

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Fail					-Location lacks stabilization
		Berms				
		Sediment Traps				
		Ditches				
Other	Fail					-Insufficient tracking BMP at entrance to location
		Compaction				
Berms						
Gravel	Fail					-Gravel insufficient
Ditches						

Comment: -Location lacks stabilization
-Gravel insufficient
-Insufficient tracking BMP at entrance to location. To minimize the transport of sediment.

Corrective Action: -Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations in a manner that minimizes erosion, transport of sediment off site and site degradation.

Date: 05/23/2023

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Refer to Equipment and Storm water for corrective actions.	depaoloc	05/03/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403396733	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6107280
699805577	Photos for Insp. #699805576	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6107270
699805581	Storm water photo log Insp. #699805576	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6107271