

OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES



02357748

THE STATE OF COLORADO

Duplicate for Patented and Federal lands.
aduplicate for State lands.RECEIVED
SEP 25 1972
OIL & GAS COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other Wildcat

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other P & A

2. NAME OF OPERATOR

Fuel Resources Development Co.

3. ADDRESS OF OPERATOR

P. O. Box 840, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface Please see application to drill

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

71-966

12/7/72

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

19. ELEV. CASINGHEAD

1/6/72

1/20/72

9/5/72

(Plug & Abd.)

4955'

4965

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

7879

P & A

0-7879

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

25. WAS DIRECTIONAL SURVEY MADE

Attempted "J" sand 7755'-68'

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES-FDC8-5/8

27

WAS WELL CORED YES ☐ NO ☐ (Submit analysis)DRILL STEM TEST YES ☐ NO ☐ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	28#	211'	12-1/4"	155 sks 3% CaCl	none
4 1/2	11.6	7876'	7-7/8"	200 ft. ³ 50/50 Poz	6477

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

7755-68 w/235 gram jets/ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7755-68	1340 bbl. H ₂ O, 44,000# sand spearheaded ² w/1500 gal. BDA

33. PRODUCTION

DATE FIRST PRODUCTION P & A 9-5-72 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED E. J. SchuhTITLE Supv. of Exploration & OperationsDATE 9-20-72

DVR	
FJP	
HMM	
JAM	
JJD	

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Shannon	4626		Sandstone, very fine grain, very dirty
Niobrara	7008	7266	limy shales
Ft. Hayes	7266	7288	Dirty limestone
Codell	7288		Sandstone, light grey, dirty
"J" sand	7752		Sandstone, very fine grain, hard siliceous cement

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Bentonite Marker	7562	

30-60-6024