

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED
SEP 25 1972
OIL & GAS CON. COMM.



02357748

STATE OF COLORADO

Application for Patented and Federal lands.
Duplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other Wildcat

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other P & A

2. NAME OF OPERATOR
Fuel Resources Development Co.

3. ADDRESS OF OPERATOR
P. O. Box 840, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface Please see application to drill
At top prod. interval reported below
At total depth

14. PERMIT NO. 71-966 DATE ISSUED 12/7/72

15. DATE SPUDDED 1/6/72 16. DATE T.D. REACHED 1/20/72 17. DATE COMPL. (Ready to prod.) 9/5/72 (Plug & Abd.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4955' 19. ELEV. CASINGHEAD 4965

20. TOTAL DEPTH, MD & TVD 7879 21. PLUG, BACK T.D., MD & TVD P & A 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY 0-7879 ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
Attempted "J" sand 7755'-68'

26. TYPE ELECTRIC AND OTHER LOGS RUN
IES-FDC8-5/8

27. WAS WELL CORED YES NO (Submit analysis)
DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	28#	211'	12-1/4"	155 sks 3% CaCl	none
4 1/2	11.6	7876'	7-7/8"	200 ft. ³ 50/50 Poz	6477

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
7755-68 w/235 gram jets/ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>7755-68</u>	<u>1340 bbl. H₂O, 44,000# sand spearheaded²w/1500 gal. BDA</u>

33. PRODUCTION

DATE FIRST PRODUCTION P & A 9-5-72 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED E. J. Schuh TITLE Supv. of Exploration & Operations DATE 9-20-72

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Thayer

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA
Sec. 30, T6N, R67W, 6th P.M.

12. COUNTY Weld County 13. STATE Colo.

DVR	<input checked="" type="checkbox"/>
FJP	<input checked="" type="checkbox"/>
HHM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Shannon	4626		Sandstone, very fine grain, very dirty
Niobrara	7008	7266	limy shales
Ft. Hayes	7266	7288	Dirty limestone
Codell	7288		Sandstone, light grey, dirty
"J" sand	7752		Sandstone, very fine grain, hard siliceous cement

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Bentonite Marker	7562	

30-60N-6024