

OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

OF THE STATE OF COLORADO

File in triplicate for Patented and Federal land
File in quadruplicate for State lands.

00219520

RECEIVED
FEB 19 1976OIL & GAS CONSERVATION COMMISSION
SE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				7. UNIT AGREEMENT NAME _____	
2. NAME OF OPERATOR Colton and Colton				8. FARM OR LEASE NAME Kodak	
3. ADDRESS OF OPERATOR c/o 1507 Denver Club Bldg., Denver, Colorado 80202				9. WELL NO. #2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FSL and 660' FEL of Section 24 At top prod. interval reported below Same At total depth Same				10. FIELD AND POOL, OR WILDCAT W. C.	
14. PERMIT NO. 75-1148				DATE ISSUED 12/30/75	
15. DATE SPUDDED 1/6/76				16. DATE T.D. REACHED 1-17-76	
17. DATE COMPL. (Ready to prod. or Plug & Abd.) 1/18/76				18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4757' GR	
19. ELEV. CASINGHEAD				20. TOTAL DEPTH, MD & TVD 4600'	
21. PLUG, BACK T.D., MD & TVD				22. IF MULTIPLE COMPL., HOW MANY none	
23. INTERVALS DRILLED BY Rotary				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) None	
25. WAS DIRECTIONAL SURVEY MADE				26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger IES and FDC	
27. WAS WELL CORED YES <input type="checkbox"/> NO <input type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side)				28. CASING RECORD (Report all strings set in well)	
CASING SIZE 8-5/8"		WEIGHT, LB./FT. 24#		DEPTH SET (MD) 129' KB	
HOLE SIZE 12-1/4"		CEMENTING RECORD 150 sacks		AMOUNT PULLED None	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT		SCREEN (MD)			
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
33. PRODUCTION					
DATE FIRST PRODUCTION None		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
WATER—BBL.		GAS-OIL RATIO			
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
OIL—BBL.		GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
TEST WITNESSED BY					
35. LIST OF ATTACHMENTS Sundry Notice - Logs and other data sent direct from service company					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Frank Kovalchuk		TITLE Contractor		DATE 2-17-76	

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Parkman	3424'		
Sussex	4092'		
Sussex Marker	4224'		
Shannon	4504'		

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
<p>1. 1000</p> <p>2. 1000</p> <p>3. 1000</p> <p>4. 1000</p> <p>5. 1000</p> <p>6. 1000</p> <p>7. 1000</p> <p>8. 1000</p> <p>9. 1000</p> <p>10. 1000</p> <p>11. 1000</p> <p>12. 1000</p> <p>13. 1000</p> <p>14. 1000</p> <p>15. 1000</p> <p>16. 1000</p> <p>17. 1000</p> <p>18. 1000</p> <p>19. 1000</p> <p>20. 1000</p> <p>21. 1000</p> <p>22. 1000</p> <p>23. 1000</p> <p>24. 1000</p> <p>25. 1000</p> <p>26. 1000</p> <p>27. 1000</p> <p>28. 1000</p> <p>29. 1000</p> <p>30. 1000</p> <p>31. 1000</p> <p>32. 1000</p> <p>33. 1000</p> <p>34. 1000</p> <p>35. 1000</p> <p>36. 1000</p> <p>37. 1000</p> <p>38. 1000</p> <p>39. 1000</p> <p>40. 1000</p> <p>41. 1000</p> <p>42. 1000</p> <p>43. 1000</p> <p>44. 1000</p> <p>45. 1000</p> <p>46. 1000</p> <p>47. 1000</p> <p>48. 1000</p> <p>49. 1000</p> <p>50. 1000</p> <p>51. 1000</p> <p>52. 1000</p> <p>53. 1000</p> <p>54. 1000</p> <p>55. 1000</p> <p>56. 1000</p> <p>57. 1000</p> <p>58. 1000</p> <p>59. 1000</p> <p>60. 1000</p> <p>61. 1000</p> <p>62. 1000</p> <p>63. 1000</p> <p>64. 1000</p> <p>65. 1000</p> <p>66. 1000</p> <p>67. 1000</p> <p>68. 1000</p> <p>69. 1000</p> <p>70. 1000</p> <p>71. 1000</p> <p>72. 1000</p> <p>73. 1000</p> <p>74. 1000</p> <p>75. 1000</p> <p>76. 1000</p> <p>77. 1000</p> <p>78. 1000</p> <p>79. 1000</p> <p>80. 1000</p> <p>81. 1000</p> <p>82. 1000</p> <p>83. 1000</p> <p>84. 1000</p> <p>85. 1000</p> <p>86. 1000</p> <p>87. 1000</p> <p>88. 1000</p> <p>89. 1000</p> <p>90. 1000</p> <p>91. 1000</p> <p>92. 1000</p> <p>93. 1000</p> <p>94. 1000</p> <p>95. 1000</p> <p>96. 1000</p> <p>97. 1000</p> <p>98. 1000</p> <p>99. 1000</p> <p>100. 1000</p>		