

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal land
File in quadruplicate for State lands.



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OIL & GAS CONSERVATION COMMISSION
SE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Colton and Colton

3. ADDRESS OF OPERATOR
c/o 1507 Denver Club Bldg., Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface **660' FSL and 660' FEL of Section 24**
 At top prod. interval reported below **Same**
 At total depth **Same**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Kodak

9. WELL NO.
#2

10. FIELD AND POOL, OR WILDCAT
W. C.

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA
C-SE 1/4 Sec. 34-T6N-R67W

12. COUNTY
Weld

13. STATE
Colorado

14. PERMIT NO. **75-1148** DATE ISSUED **12/30/75**

15. DATE SPUDDED **1/6/76** 16. DATE T.D. REACHED **1-17-76** 17. DATE COMPL. (Ready to prod. or Plug & Abd.) **1/18/76** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) **4757' GR** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **4600'** 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY **none** 23. INTERVALS DRILLED BY **Rotary** ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
None

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
Schlumberger IES and FDC

27. WAS WELL CORED YES NO (Submit analysis)
DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	129' KB	12-1/4"	150 sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

DVR	<input checked="" type="checkbox"/>
JJM	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>
GCH	<input checked="" type="checkbox"/>
CGM	<input type="checkbox"/>

33. PRODUCTION

DATE FIRST PRODUCTION **None** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Sundry Notice - Logs and other data sent direct from service company

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Jan Kovlenchik* TITLE *Jan Snyder Drilling Co. Contractor* DATE *2-17-76*

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Parkman	3424'		
Sussex	4092'		
Sussex Marker	4224'		
Shannon	4504'		

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH