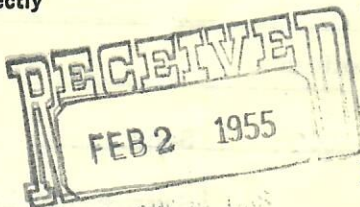


	32		
		X	

Locate  
Well  
CorrectlyFile in triplicate on Fee and Patented lands and in  
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADO

00220481

## LOG OF OIL AND GAS WELL

Field Wildcat Dune Ridge Company Shell Oil Company  
County Logan Address 1845 Sherman St., Denver, Colorado  
Lease State of Colorado 688  
Well No. 8 1 Sec. 32 Twp. 7N Rge. 52W Meridian 6 P.M. State or Pat. State  
Location 1980 (N) Ft. (S) of South Line and 1982 (E) Ft. (W) of East line of SE/4 Elevation 4116 KB  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed A. H. Curry A. H. CurryDate January 28, 1955Title Division Production Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling 6-5-54, 19 6-20-54, 19

## OIL AND GAS SANDS OR ZONES

No. 1, from 4457 to 4465 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from None to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8-5/8"	28	American	258	175		
5 1/2"	14	"	4535	100		

## COMPLETION DATA

Total Depth 4590 ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from 0 to 4590  
Casing Perforations (prod. depth) from 4457 to 4465 ft. No. of holes 35  
Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
Shooting Record \_\_\_\_\_

Prod. began 6-20-54, 19 250 bbls./day of \_\_\_\_\_ A. P. I. Gravity Fluid on \_\_\_\_\_ Pump ☒  
Tub. Pres. \_\_\_\_\_ lbs./sq. in. Csg. Pres. \_\_\_\_\_ lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_\_  
Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
B. S. & W. \_\_\_\_\_ % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

## WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 6-12-54, 19 \_\_\_\_\_ Straight Hole Survey Yes Type \_\_\_\_\_  
Date \_\_\_\_\_, 19 \_\_\_\_\_ Other Types of Hole Survey Yes Type Microlog  
Time Drilling Record Yes (Note—Any additional data can be shown on reverse side.)  
Core Analysis \_\_\_\_\_ Depth \_\_\_\_\_ to \_\_\_\_\_

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
	0	262	Surface
	262	3678	Shale
			Sample Top Niobrara 3678 (438)
	3678	4000	Limey shale.

(Continue on reverse side)

Producer



# FORMATION RECORD

[illegible]