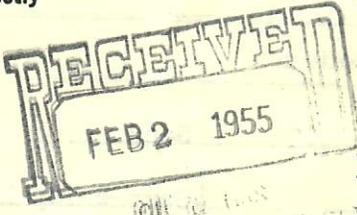


| | | | |
|--|----|---|--|
| | | | |
| | | | |
| | 32 | | |
| | | X | |
| | | | |

Locate Well Correctly



File in triplicate on Fee and Patented lands and in quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION, STATE OF COLORADO



LOG OF OIL AND GAS WELL

OIL AND GAS CONSERVATION COMMISSION

Field Wildcat *Dome Ridge* Company Shell Oil Company
 County Logan Address 1845 Sherman St., Denver, Colorado
 Lease State of Colorado 688
 Well No. 8 1 Sec. 32 Twp. 7N Rge. 52W Meridian 6 P.M. State or Pat. State
 Location 1980 Ft. (N) of South Line and 1982 Ft. (W) of East line of SE/4 Elevation 4116 KB
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed A. H. Curry *A H Curry*
 Date January 28, 1955 Title Division Production Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling 6-5-54, 19___ Finished drilling 6-20-54, 19___

OIL AND GAS SANDS OR ZONES

No. 1, from 4457 to 4465 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

| SIZE | WT. PER FOOT | MAKE | WHERE LANDED | NO. OF SKS. CEMENT | STOOD HOURS | PRESSURE TEST PSI |
|--------|--------------|----------|--------------|--------------------|-------------|-------------------|
| 8-5/8" | 28 | American | 258 | 175 | | |
| 5 1/2" | 14 | " | 4535 | 100 | | |
| | | | | | | |

COMPLETION DATA

Total Depth 4590 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 4590
 Casing Perforations (prod. depth) from 4457 to 4465 ft. No. of holes 35
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
 Shooting Record _____

Prod. began 6-20-54 19___ Making 250 bbls./day of _____ A. P. I. Gravity Fluid on _____ Pump
 Choke.
 Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____
 Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
 B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
 Electrical Log Yes Date 6-12-54 19___ Straight Hole Survey Yes Type _____
 _____ Date _____ 19___ Other Types of Hole Survey Yes Type Microlog
 Time Drilling Record Yes (Note—Any additional data can be shown on reverse side.)
 Core Analysis _____ Depth _____ to _____
 _____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

| FORMATION | TOP | BOTTOM | REMARKS |
|-----------|------|--------|--------------------------------|
| | 0 | 262 | Surface |
| | 262 | 3678 | Shale |
| | | | Sample Top Niobrara 3678 (438) |
| | 3678 | 4000 | Limey shale. |

| | |
|-----|--|
| AJJ | |
| DVR | |
| FJK | |
| OPS | |
| HHM | |
| AH | |
| JJD | |

(Continue on reverse side)

Producer

