

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/03/2023

Submitted Date:

05/05/2023

Document Number:

708300378

FIELD INSPECTION FORMLoc ID 335456 Inspector Name: Morris, Matthew On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10433

Name of Operator: LARAMIE ENERGY LLC

Address: 1700 LINCOLN ST STE 3950

City: DENVER State: CO Zip: 80203

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

16 Number of Comments

1 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, LARAMIE		cogccnotifications@laramie-energy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
275204	WELL	PR	05/01/2005	GW	045-13486	CASCADE CREEK 620-43-32	PR
282715	WELL	PR	02/13/2007	GW	045-11808	CASCADE CREEK 697-20-39D	PR
282716	WELL	PR	04/23/2012	GW	045-11807	CASCADE CREEK 697-20-56DA	PR
282743	WELL	PR	05/02/2012	GW	045-11818	CASCADE CREEK 697-20-56DB	PR

General Comment:**COGCC Inspection Report Summary**

On 5/3/2023 at approximately 11:35, Compliance Inspector Matthew Morris conducted a follow-up inspection at LARAMIE ENERGY LLC, CC/0620-43-32 Pad at Location ID #335456 in Garfield County, Colorado.

FIR #708300252 corrective action for site degradation has been completed. Corrective action for cut slope erosion remains in effect. Normal production operations were observed.

During the inspection, the following compliance issues were observed:

1) Stormwater; refer to Stormwater section

A follow-up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, and/or Wildlife Management area.

LocationOverall Good: ☐**Signs/Marker:**

Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/1-800-891-6191

Corrective Action:

Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:	Concrete barrier		
Corrective Action:		Date:	

Equipment:

			corrective date
Type: Plunger Lift	# 4		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Bradenhead	# 4		
Comment:	No form of pressure monitoring equipment located on Bradenheads. All Bradenhead valves are accessible.		
Corrective Action:		Date:	
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:		Date:	

Type: Gas Meter Run	# 4		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 4		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	1	300 BBLs	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:	Centralized containment				
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	275204	Type:	WELL	API Number:	045-13486	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	282715	Type:	WELL	API Number:	045-11808	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	282716	Type:	WELL	API Number:	045-11807	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	282743	Type:	WELL	API Number:	045-11818	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches						
Compaction	Fail					Location lacks stabilization
Gravel						
Other	Fail					Insufficient vehicle tracking BMPs
		Compaction	Fail			Access road lacks stabilization
		Ditches				
Berms						
Seeding						
		Other	Fail			Insufficient vehicle tracking BMPs

Comment: 1) Location and access road lack stabilization with insufficient vehicle tracking BMPs in place to minimize transportation of sediment
 2) Cut slope west of tank battery eroding onto location (reference FIR #708300252)

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to comply with Rule 1002

Date: 04/18/2023

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403395829	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6106168
708300379	Photo Log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6106165