

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/04/2023

Submitted Date:

05/05/2023

Document Number:

702501271

FIELD INSPECTION FORMLoc ID 314304 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 77900

Name of Operator: SHAWNEE OIL DEVELOPMENT CO INC

Address: P O BOX 300

City: KEVIN State: MT Zip: 59454

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

12 Number of Comments

4 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Kellerby, Shaun	(970) 712-1248	shaun.kellerby@state.co.us	
Hawkin, Jim	(406) 873-5277	jhawkins@bresnan.net	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
228282	WELL	PR	09/01/2022	GW	103-05108	FEDERAL 1	PR

General Comment:**COGCC Inspection Report Summary**

On Thursday, 05/04/2023, Inspector Kirby Burchett, conducted a routine field inspection at Shawnee Oil Development Co Inc on the Federal 1 well, Location #314304, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District with Black Bear/High Priority/NSO/Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

While there during normal production operations the following compliance issues were observed:

1. Unable to verify Bradenhead valve.
2. Chemical tank not labeled.
3. Production tank without secondary containment and labeling.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with COGCC rules.

LocationOverall Good: ☐**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:	Chemical tank labels illegible		
Corrective Action:	Containers that are used to store, treat, or otherwise handle a hazardous material and which are required to be marked, placarded, or labeled in accordance with the U.S. Department of Transportation's Hazardous Materials Regulations, will retain the markings, placards, and labels on the Container. Such markings, placards, and labels will be retained on the Container until it is sufficiently cleaned of residue and purged of vapors to remove any potential hazards.	Date:	05/14/2023
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Cattle tank with liquid. No labels present.		
Corrective Action:	All Tanks and Containers will be labeled pursuant to Rule 605.h.	Date:	05/15/2023

Emergency Contact Number:

Comment: (970) 629-1007 (406) 873-5277 or 911

Corrective Action:

Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

			corrective date
Type: Other	# 1		
Comment:	Wellhead		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Chemical tank inside containment		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Gas meter calibration card visible and calibrated within the last year.		
Corrective Action:		Date:	
Type: Bradenhead	# 0		
Comment:	Bradenhead inaccessible or not visible. Unable to verify due to sediment fill around wellhead.		
Corrective Action:	Install appropriate fittings to allow Bradenhead visual inspection. Need to be able to verify fittings are from the surface casing and valve position.	Date:	05/14/2023

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
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PRODUCED WATER	1	<50 BBLs	Open Top		
Comment:	Galvanized tank with liquids present lacking labels and secondary containment				
Corrective Action:					Date:
Paint					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Other	Inadequate	Walls Insufficient	Base Insufficient	Inadequate	
Comment:	No secondary containment around stock tank with liquid present.				
Corrective Action:	Install secondary containment to adequately contain 150% of the volume of the tank.				Date: 06/04/2023
Venting:					
Yes/No	NO				
Comment:					
Corrective Action:					Date:
Flaring:					
Type					
Comment:					
Corrective Action:					Date:

Inspected Facilities									
Facility ID:	228282	Type:	WELL	API Number:	103-05108	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Free flow. No artificial lift.								
Corrective Action:				Date:					

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action: Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403395241	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6105556
702501272	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6105552