

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/10/2023

Submitted Date:

05/11/2023

Document Number:

699805598

FIELD INSPECTION FORM

Loc ID: 335172 Inspector Name: De Paolo, Corey On-Site Inspection: 2A Doc Num: _____

Operator Information:
 OGCC Operator Number: 96850
 Name of Operator: TEP ROCKY MOUNTAIN LLC
 Address: 1058 COUNTY ROAD 215
 City: PARACHUTE State: CO Zip: 81635

Status Summary:
 THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:
 36 Number of Comments
 4 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
289734	WELL	PR	09/20/2007	GW	045-13855	POTTER PA 31-36	PR
289890	WELL	PR	12/05/2007	GW	045-13923	POTTER PA 542-36	PR
289891	WELL	PR	03/27/2007	GW	045-13922	POTTER PA 442-36	PR
289892	WELL	PR	03/27/2007	GW	045-13921	POTTER PA 342-36	PR
289893	WELL	PR	03/27/2007	GW	045-13920	POTTER PA 541-36	PR
289894	WELL	PR	03/27/2007	GW	045-13919	POTTER PA 441-36	PR
289895	WELL	PR	03/27/2007	GW	045-13918	POTTER PA 341-36	PR
289896	WELL	PR	03/27/2007	GW	045-13917	POTTER PA 42-36	PR
289897	WELL	PR	03/27/2007	GW	045-13916	POTTER PA 41-36	PR
289898	WELL	PR	12/08/2007	GW	045-13915	POTTER PA 532-36	PR
289899	WELL	PR	03/27/2007	GW	045-13914	POTTER PA 432-36	PR
289900	WELL	PR	12/08/2007	GW	045-13913	POTTER PA 332-36	PR
289901	WELL	PR	03/27/2007	GW	045-13912	POTTER PA 32-36	PR
289902	WELL	PR	03/27/2007	GW	045-13911	POTTER PA 331-36	PR
289903	WELL	PR	03/27/2007	GW	045-13910	POTTER PA 431-36	PR
289904	WELL	PR	12/05/2007	GW	045-13909	POTTER PA 531-36	PR

General Comment:

COGCC Inspection Report Summary

On 5/9/23 at approximately 13:30 hours, I, Inspector Corey De Paolo,
Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC POTTER-66S95W /36NWNE.

Location #335172 Garfield County Colorado

While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

- 1) Tank label weathered and not legible with a corrective action date of 6/10/23.
- 2) Meter calibration card is not conspicuously post with a corrective action date of 5/20/23.
- 3) Loadline open ended with a corrective action date of 5/20/23.
- 4) -Location lacks stabilization
 - Gravel insufficient
 - Insufficient tracking BMP at entrance to location. To minimize the transport of sediment with a corrective action date of 5/25/23.

-Location is located in a high priority habitat area.

A follow up on this site inspection needs to be conducted to ensure the
Compliance issues have been corrected to comply with COGCC rules.

This is a summary of the inspection report

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:

Overall Good:

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Tank label weathered and not legible.		
Corrective Action:	Operators will ensure that signs are well maintained and legible, and will replace damaged signs.		Date: 06/10/2023
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type	CONTAINERS		
Comment:	Chemical tank		
Corrective Action:			Date:

Emergency Contact Number:			
Comment:	911/970-285-9377		
Corrective Action:			Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:			Date:
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:			Date:

Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bradenhead	# 16		
Comment:	Taylor plugs located on braden heads. All braden head valves are accessible.		
Corrective Action:		Date:	
Type: Bird Protectors	# 8		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Loadline open ended.		
Corrective Action:	All loadlines will be bullplugged or capped		Date: 05/17/2023
Type: Horizontal Heated Separator	# 16		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 4		
Comment:	Chemical tanks		
Corrective Action:		Date:	
Type: Plunger Lift	# 16		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Gas Meter Run	# 16		
Comment:	Meter calibration card is not conspicuously post.		
Corrective Action:	The Operator will conspicuously post and maintain the date of the last meter calibration		Date: 05/20/2023

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficient	Adequate
Comment:	Centralized containment			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	1	200 BBLs	STEEL AST			
Comment:						
Corrective Action:					Date:	
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment:		Centralized containment				
Corrective Action:					Date:	
Venting:						
Yes/No	NO					
Comment:						
Corrective Action:					Date:	
Flaring:						
Type						
Comment:						
Corrective Action:					Date:	

Inspected Facilities									
Facility ID:	289734	Type:	WELL	API Number:	045-13855	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	289890	Type:	WELL	API Number:	045-13923	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	289891	Type:	WELL	API Number:	045-13922	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	289892	Type:	WELL	API Number:	045-13921	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	289893	Type:	WELL	API Number:	045-13920	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	289894	Type:	WELL	API Number:	045-13919	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	289895	Type:	WELL	API Number:	045-13918	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	289896	Type:	WELL	API Number:	045-13917	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				

Facility ID: 289897	Type: WELL	API Number: 045-13916	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing				
Corrective Action:				Date:
Facility ID: 289898	Type: WELL	API Number: 045-13915	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing				
Corrective Action:				Date:
Facility ID: 289899	Type: WELL	API Number: 045-13914	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing				
Corrective Action:				Date:
Facility ID: 289900	Type: WELL	API Number: 045-13913	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing				
Corrective Action:				Date:
Facility ID: 289901	Type: WELL	API Number: 045-13912	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing				
Corrective Action:				Date:
Facility ID: 289902	Type: WELL	API Number: 045-13911	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing				
Corrective Action:				Date:
Facility ID: 289903	Type: WELL	API Number: 045-13910	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing				
Corrective Action:				Date:
Facility ID: 289904	Type: WELL	API Number: 045-13909	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing				
Corrective Action:				Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches						
		Berms				
		Compaction				
		Gravel				
Berms						
		Ditches				
Compaction	Fail					-Location lacks stabilization
Gravel	Fail					-Gravel insufficient
Other	Fail					-Insufficient tracking BMP at entrance to location

Comment: -Location lacks stabilization
-Gravel insufficient
-Insufficient tracking BMP at entrance to location. To minimize the transport of sediment.

Corrective Action: -Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations in a manner that minimizes erosion, transport of sediment off site and site degradation.

Date: 05/25/2023

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Refer to Signs/Markers, Equipment and Storm water for corrective actions	depaoloc	05/10/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699805599	Photos for Insp. #699805598	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6111229
699805600	Storm water photo log Insp. #699805598	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6111230