

PetroTechnical Services

Ultrasonic Imager Corrosion Summary Listing

Company	XCEL Energy Inc
Well	Roundup 24
Field	Roundup
Logging Date	17-Jun-2015
Log Analyst	Brett DiCio
Report Date	6/23/2015



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Objective:

To evaluate the condition of the 5.5", 15.5lbs/ft casing in the Roundup 24 well, and compare the response to the same log performed in 2010.

Summary of findings:

Overall the casing quality is very good, with the largest amount of penetration being ~18% found in joint 28 compared to joint 40 in the 2010 log. There are minor discrepancies, but the average trend appears to show a very minor increase in corrosion between the logs.

Detailed findings:

There are only two anomalies on the log, but neither affect the log in a significant way. Around ~3683' there is an attenuating mark on the amplitude image (AWBK) that indicates something on the inside surface of the casing, but no similar response in the internal radius or thickness measurements. There may be some minor dog-leg in this section as it correlates with changes in the eccentering (ECCE) curve.

A similar pattern starts around ~5220' and shows a stronger correlation to eccentering as the image begins to show a common 'track' pattern of light-dark-light-dark. The comments in the log indicate this was the depth where the sidetrack was initiated, which adds confidence that this anomaly is due to eccentering of the tool as it squeezes through a tight curve.

The rest of the log shows nothing significant and appears to be in very good condition. As mentioned in the summary above, there are some minor discrepancies between the 2010 and 2015 log such as the 2015 log showing less corrosion in some cases. This could be due to tool anomalies that appeared correct, anomalies in the well that distorted data, or erroneous data that could not be corrected.

If possible, repeat passes across the entire well would be beneficial in eliminating one-off erroneous responses. With the current data, a third run in several years will provide further support to which peaks exist, and which are most likely erroneous.

Log Quality Control:

Minor reprocessing was performed to clean up the known, intermittent erroneous responses on the 72nd azimuth of the data (71st if counting 0), and averaging the surrounding data.

As well, the 2015 data was normalized by comparing the average penetration of the two wells and applying a single offset based on the difference.

The remaining data, such as fluid velocity, appears to be valid and was verified by comparing the expected average internal radius measurement of 2.475" against the actual measured value of 2.471". As well, the average thickness measured was approximately 0.278" compared to an API expected value of 0.275". Both measurements are well within tool tolerances.



Corrosion Summary Listing

A total of joints were analysed. The minimum thickness was found in **joint 28** with a value of **0.227"**. Minimum burst pressure was calculated at **4446.4 psi** using a yield value of 55000 psi and a casing size of 5.5".

(*Burst is calculated using the following API formula:- Burst = SF*2*Yp*Minimum Thickness/OD where SF = 0.98*)

Note:- The following joints were not included in the above summary, but are displayed in the joint tables and plots:

[]

Joint Tally

Number of joints below 12.5% Penetration	128
Number of joints between 12.5 and 40 Penetration	27
Number of joints above 40% Penetration	0

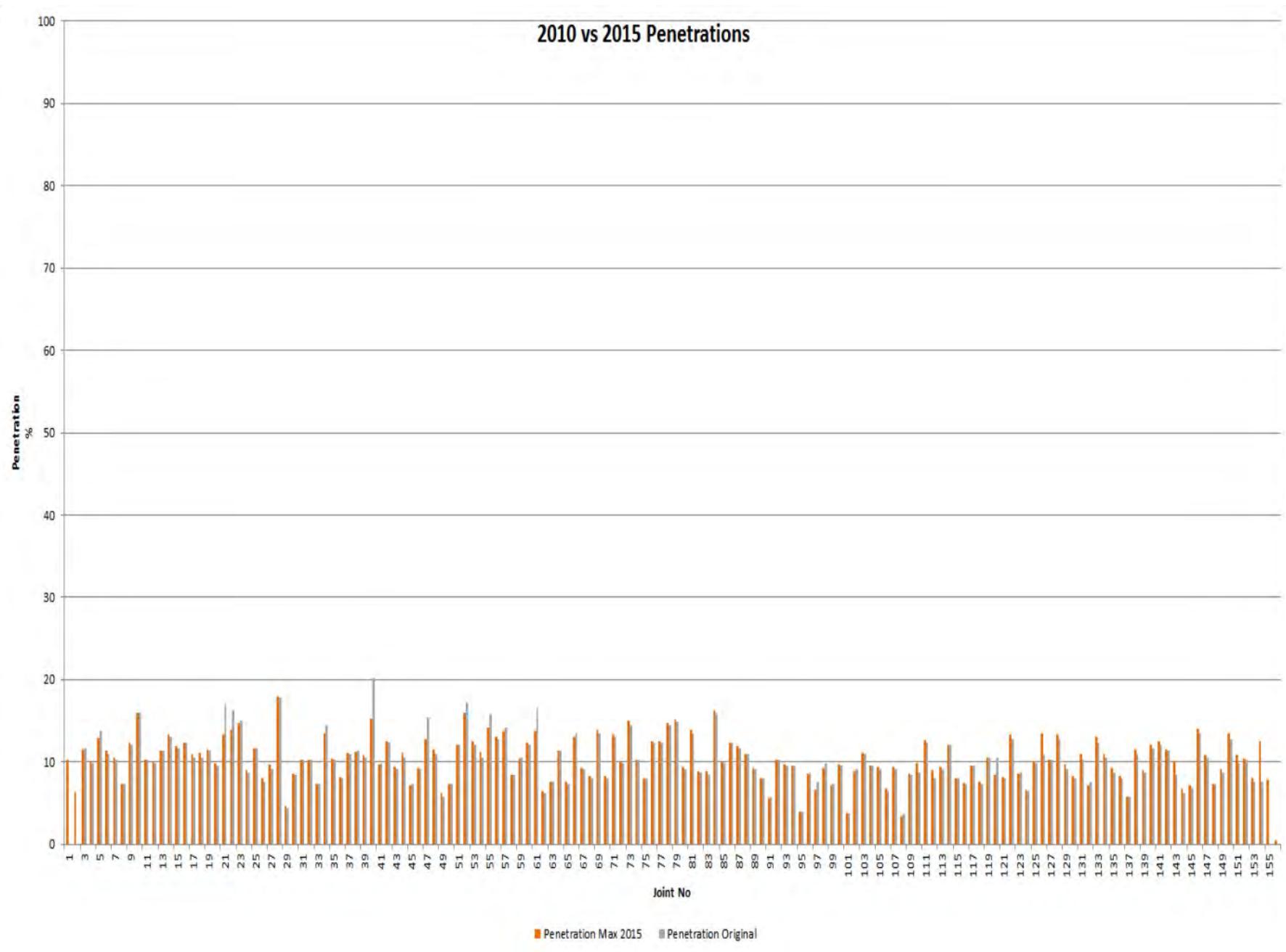
Summary

Joints Excluded from Summaries	[]	
Minimum Burst	4446.4	psi
Minimum Burst Found In Joint	28	
Casing Size Used For Minimum Burst Computation	5.5	in
Yield Used For Minimum Burst Computation	55000	psi
Safety Factor Used in Min Burst Computation	0.98	
Minimum Thickness	0.227	in
Minimum Thickness Found In Joint	28	

Charts:

The barchart of max penetration vs joint number provides a quicklook overview of the whole well, enabling trouble areas to be quickly recognised. The bars are color coded as above.

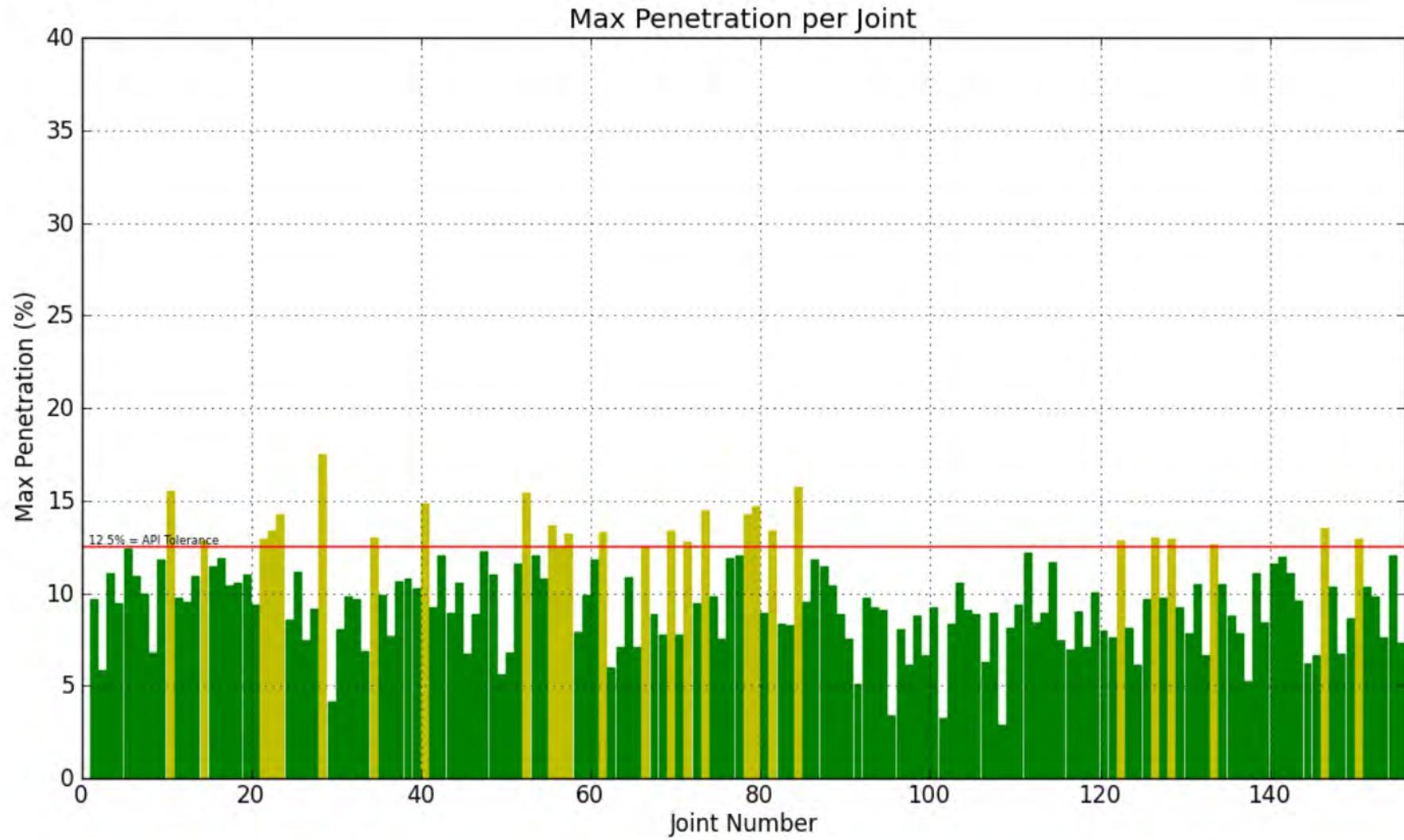
The histogram of casing thickness average per joint can be used to quickly see if the casing is all one weight of pipe. The histogram of all thickness measurements gives an indication of the casing quality (ERW pipe will show a very narrow distribution of thicknesses, whilst older milled casing will have a broader distribution).

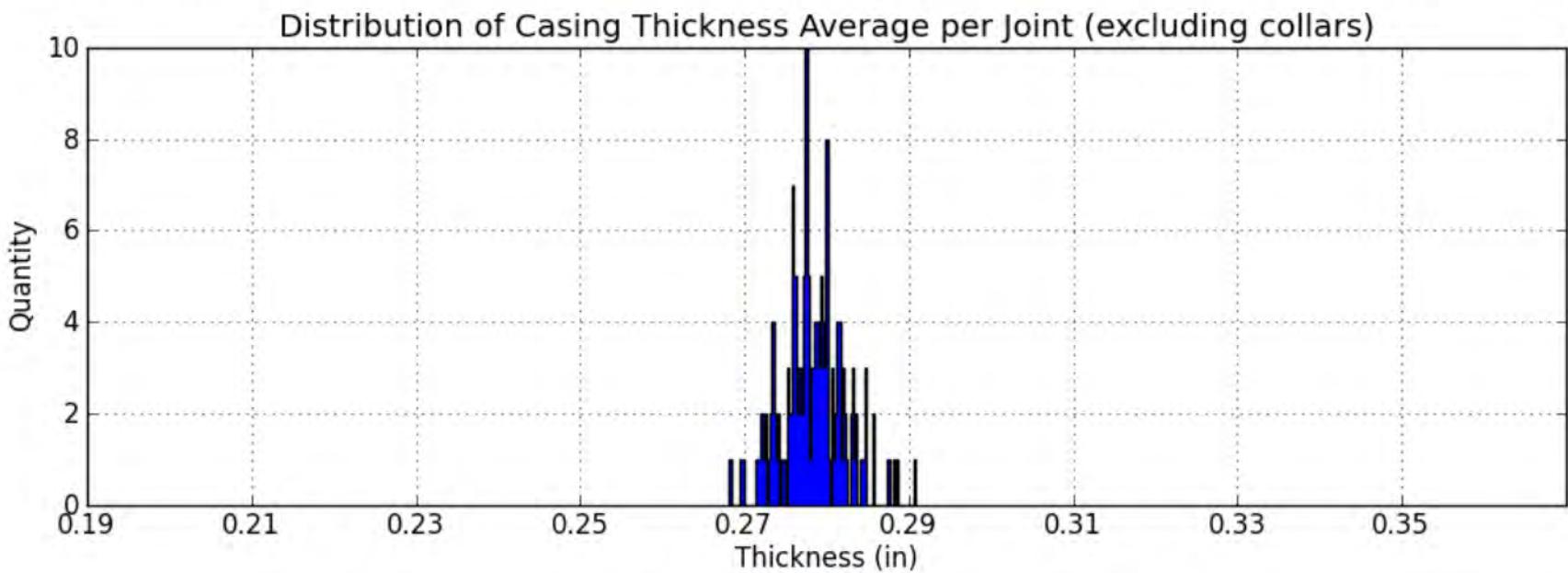
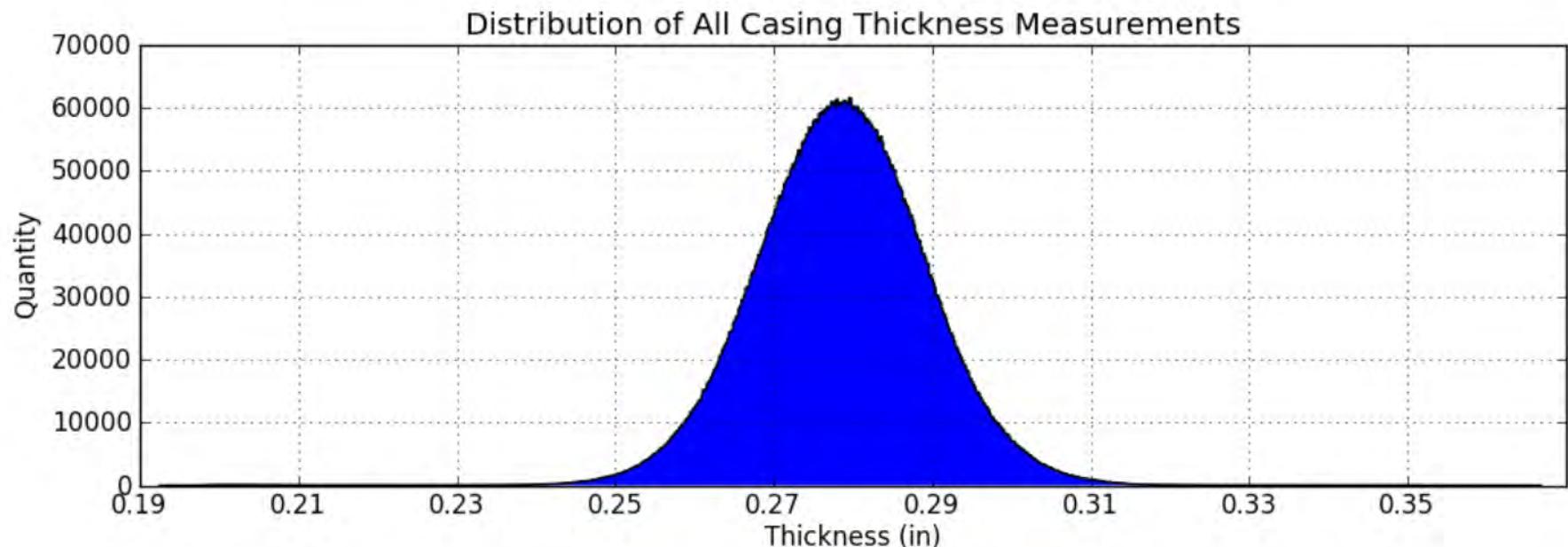




(Roundup 24_CSR_TL_Roundup 24_Main_6B_CSR_Report)

Minimum Burst = 4446.4 psi
In Joint Number 28
(Excluding joints [])



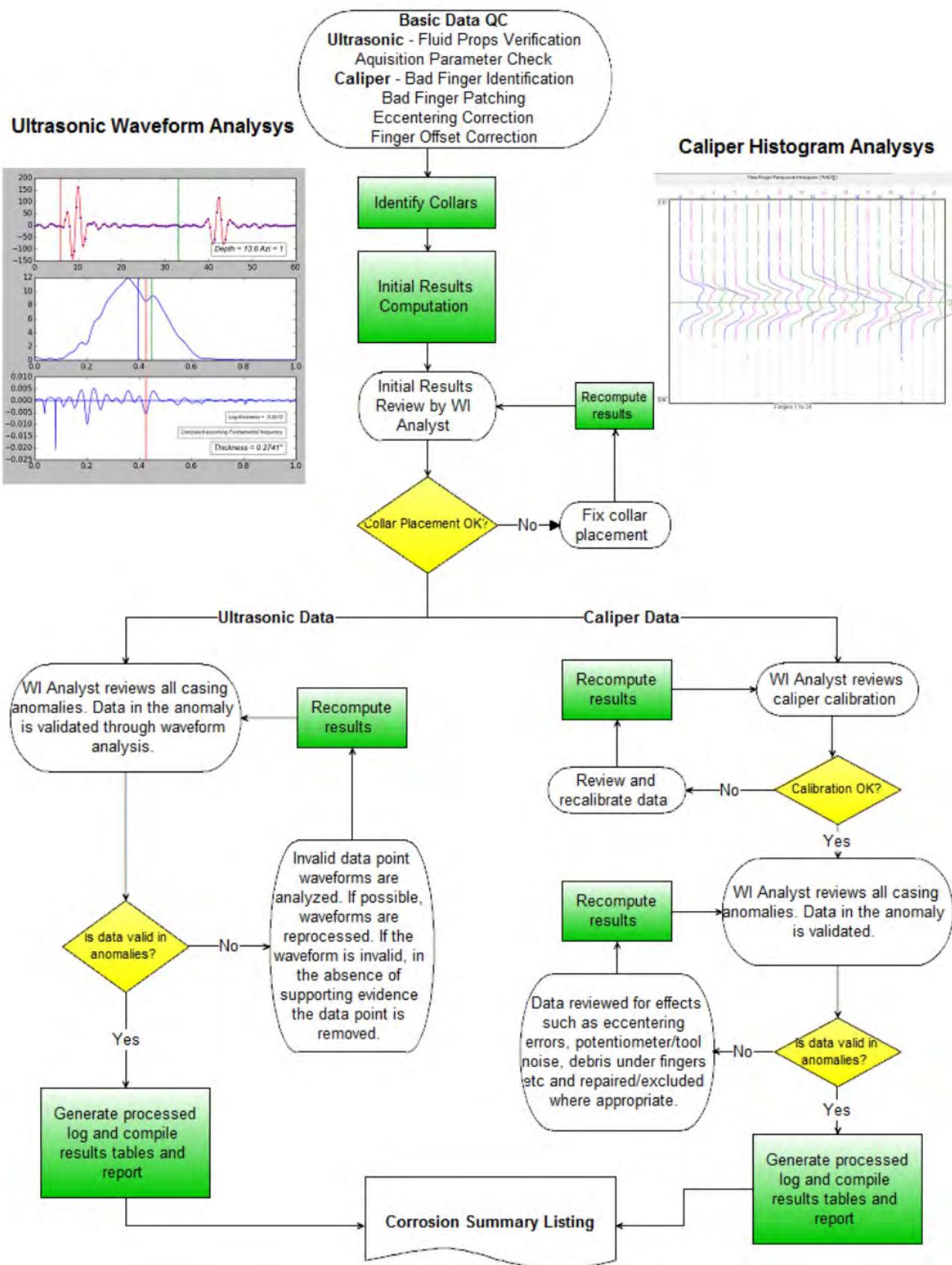


**Summary of Header Information**

XCEL Energy Inc	Roundup 24	Roundup
Logging Date: 17-Jun-2015	Engineer: Aleksei Bekhterev	Witness:
Unit Locn: Ft. Morgan, CO	Unit:	
Casing Size:	Casing Grade: N/A	Bit Size:
Elevation Drill Floor:		
Elevation Ground Level:		
Elevation KB:		
Elevation Permanent Datum:		
Permanent Datum:		



CSL Workflow Diagram





Joint_No	Joint_To_p	Joint_Le ngth	Remark	Penetrati on_Max	IR_Min	Depth_IR _Min	IR_Max	Depth_IR _Max	Min_ID	Depth_ Min_ID	Collapse _Min_Joi	Burst_Mi n_USI_th
	ft	ft			ft			ft		ft	psi	psi
1	-0.7	38.77		10.2	2.433	5.0	2.508	1.3	4.884	5.0	3247	4867
2	38.1	40.7		6.4	2.435	42.3	2.526	41.4	4.888	41.5	3562	5074
3	78.8	41.15		11.6	2.447	79.9	2.507	83.1	4.899	79.9	3134	4794
4	119.9	40.85		10.0	2.434	124.2	2.513	124.2	4.886	124.2	3265	4879
5	160.8	40.5		12.9	2.443	164.9	2.501	164.9	4.904	167.1	3023	4721
6	201.3	41.65		11.4	2.437	205.0	2.504	205.2	4.89	205.0	3148	4803
7	242.9	41.35		10.5	2.444	247.0	2.523	247.1	4.901	247.1	3223	4852
8	284.3	39.7		7.3	2.429	288.7	2.513	288.8	4.878	288.7	3484	5023
9	324.0	42.45		12.3	2.44	327.5	2.524	327.5	4.902	327.5	3070	4752
10	366.5	41.9		16.0	2.442	370.3	2.52	370.3	4.903	370.2	2768	4554
11	408.4	40.75		10.2	2.439	412.3	2.515	412.1	4.889	428.5	3245	4866
12	449.1	40.9		10.0	2.439	453.3	2.508	453.2	4.897	453.3	3261	4877
13	490.0	43.05		11.4	2.439	494.0	2.51	493.9	4.89	494.0	3147	4802
14	533.0	41.3		13.3	2.446	537.3	2.504	537.3	4.909	537.5	2991	4700
15	574.3	40.25		11.9	2.437	608.8	2.501	578.1	4.881	576.8	3103	4773
16	614.6	42.0		12.4	2.448	636.2	2.499	618.6	4.913	618.5	3064	4748
17	656.6	39.15		10.9	2.447	660.4	2.517	660.5	4.914	657.9	3189	4829
18	695.8	41.0		11.1	2.439	699.7	2.519	699.7	4.895	699.8	3176	4821
19	736.8	40.2		11.5	2.44	740.8	2.518	740.8	4.891	740.8	3140	4797
20	777.0	40.45		9.9	2.433	781.0	2.511	781.0	4.893	781.0	3271	4884
21	817.4	41.05		13.4	2.442	821.4	2.518	821.3	4.899	821.3	2984	4695
22	858.5	41.45		13.9	2.433	861.9	2.515	862.5	4.894	861.9	2945	4670
23	899.9	40.45		14.8	2.445	904.1	2.495	904.0	4.902	901.1	2870	4620
24	940.3	39.35		9.0	2.424	944.5	2.511	944.6	4.87	944.7	3341	4929
25	979.7	41.25		11.6	2.442	983.2	2.502	983.2	4.898	981.3	3130	4791
26	1021.0	39.85		7.9	2.434	1024.8	2.499	1024.7	4.879	1024.8	3431	4989
27	1060.8	42.75		9.6	2.435	1065.2	2.491	1093.4	4.887	1065.1	3293	4898
28	1103.6	40.7		18.0	2.447	1107.6	2.507	1107.6	4.907	1105.2	2604	4446
29	1144.3	38.4		4.6	2.43	1148.3	2.49	1148.0	4.871	1148.3	3703	5167
30	1182.7	39.3		8.6	2.434	1186.5	2.501	1186.5	4.884	1186.5	3381	4956
31	1221.9	39.5		10.3	2.431	1225.8	2.496	1252.9	4.876	1225.8	3238	4862



Joint_No	Joint_To_p	Joint_Le ngth	Remark	Penetrati on_Max	IR_Min	Depth_IR _Min	IR_Max	Depth_IR _Max	Min_ID	Depth_ Min_ID	Collapse _Min_Joi	Burst_Mi n_USI_th
	ft	ft			ft			ft		ft	psi	psi
32	1261.4	42.6		10.2	2.438	1265.0	2.502	1300.1	4.9	1265.0	3247	4868
33	1304.1	40.7		7.4	2.438	1308.2	2.501	1307.9	4.896	1305.2	3479	5020
34	1344.8	42.55		13.5	2.444	1347.3	2.502	1383.4	4.905	1347.3	2976	4690
35	1387.3	41.95		10.4	2.456	1391.9	2.504	1419.9	4.925	1388.5	3231	4857
36	1429.3	42.45		8.2	2.431	1453.7	2.496	1433.3	4.879	1433.8	3413	4977
37	1471.7	38.75		11.1	2.447	1478.1	2.508	1496.5	4.905	1475.9	3173	4819
38	1510.4	40.45		11.3	2.448	1514.5	2.502	1514.3	4.906	1514.3	3159	4810
39	1550.9	41.9		10.8	2.44	1591.8	2.502	1591.7	4.903	1551.9	3201	4837
40	1592.8	41.05		15.3	2.447	1601.6	2.508	1596.8	4.906	1596.9	2824	4590
41	1633.8	41.35		9.8	2.426	1637.4	2.498	1673.2	4.873	1637.4	3283	4891
42	1675.2	42.4		12.5	2.44	1680.0	2.503	1679.8	4.901	1680.0	3055	4742
43	1717.6	39.45		9.5	2.441	1721.8	2.492	1721.7	4.894	1721.8	3307	4907
44	1757.1	40.75		11.0	2.442	1761.9	2.503	1780.7	4.892	1758.2	3178	4823
45	1797.8	42.2		7.2	2.43	1801.9	2.499	1801.7	4.889	1799.1	3494	5029
46	1840.0	39.7		9.3	2.427	1842.6	2.492	1876.3	4.89	1842.6	3318	4914
47	1879.7	40.0		12.8	2.447	1883.4	2.498	1918.3	4.898	1883.4	3035	4729
48	1919.7	41.2		11.5	2.45	1923.8	2.494	1947.8	4.906	1923.8	3139	4797
49	1960.9	38.4		6.1	2.432	1965.0	2.489	1965.0	4.886	1964.5	3582	5087
50	1999.3	41.1		7.3	2.439	2003.7	2.497	2003.7	4.892	2001.0	3488	5025
51	2040.4	44.1		12.1	2.447	2044.3	2.505	2082.2	4.913	2041.6	3088	4764
52	2084.5	40.77		16.0	2.445	2088.6	2.5	2121.7	4.899	2085.8	2773	4557
53	2125.3	42.58		12.6	2.435	2127.6	2.496	2165.4	4.883	2127.6	3053	4740
54	2167.9	42.4		11.3	2.439	2172.0	2.495	2200.0	4.904	2170.2	3159	4810
55	2210.2	42.85		14.2	2.436	2214.0	2.516	2242.0	4.902	2211.5	2919	4653
56	2253.1	43.16		13.1	2.433	2256.8	2.503	2290.2	4.886	2256.8	3011	4713
57	2296.3	40.98		13.7	2.444	2305.1	2.492	2334.3	4.895	2305.1	2958	4678
58	2337.2	43.07		8.4	2.439	2339.9	2.501	2374.5	4.893	2339.9	3394	4964
59	2380.3	42.03		10.4	2.437	2382.3	2.496	2397.1	4.887	2382.3	3233	4858
60	2422.3	42.85		12.3	2.437	2423.6	2.502	2460.2	4.89	2423.6	3075	4755
61	2465.2	44.13		13.8	2.44	2469.0	2.509	2505.7	4.906	2469.0	2952	4674
62	2509.3	39.1		6.5	2.443	2513.8	2.487	2545.9	4.896	2513.8	3550	5066



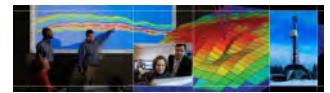
Joint_No	Joint_To_p	Joint_Le ngth	Remark	Penetrati on_Max	IR_Min	Depth_IR _Min	IR_Max	Depth_IR _Max	Min_ID	Depth_ Min_ID	Collapse _Min_Joi	Burst_Mi n_USI_th
	ft	ft			ft			ft		ft	psi	psi
63	2548.4	42.8		7.6	2.436	2550.6	2.503	2579.4	4.884	2550.6	3462	5008
64	2591.2	41.9		11.3	2.439	2593.2	2.496	2595.2	4.891	2593.2	3153	4806
65	2633.1	39.5		7.6	2.442	2636.0	2.492	2667.4	4.897	2636.0	3459	5006
66	2672.6	43.2		13.1	2.439	2676.6	2.5	2675.1	4.906	2676.7	3009	4712
67	2715.8	40.3		9.3	2.447	2718.9	2.495	2747.1	4.9	2722.9	3319	4915
68	2756.1	40.76		8.2	2.448	2758.4	2.5	2788.1	4.905	2758.4	3407	4973
69	2796.9	42.59		13.8	2.435	2801.0	2.502	2832.7	4.891	2801.0	2948	4672
70	2839.4	40.55		8.3	2.433	2850.5	2.49	2842.1	4.874	2850.5	3406	4972
71	2880.0	40.29		13.3	2.45	2882.6	2.492	2909.3	4.907	2885.1	2991	4700
72	2920.3	39.66		10.0	2.429	2924.3	2.489	2955.1	4.874	2922.3	3267	4881
73	2960.0	40.25		14.9	2.44	2996.4	2.502	2962.5	4.888	2994.6	2857	4612
74	3000.2	41.0		10.3	2.449	3002.4	2.499	3034.5	4.913	3002.4	3239	4863
75	3041.2	41.27		8.0	2.451	3042.5	2.495	3077.8	4.906	3042.8	3426	4985
76	3082.5	42.93		12.4	2.443	3085.0	2.5	3121.1	4.91	3085.0	3064	4748
77	3125.4	40.77		12.5	2.448	3129.9	2.497	3146.9	4.902	3129.9	3054	4741
78	3166.2	40.26		14.7	2.442	3170.3	2.495	3188.6	4.899	3170.4	2874	4623
79	3206.4	41.25		15.2	2.453	3211.0	2.506	3230.0	4.916	3209.1	2838	4599
80	3247.7	40.93		9.4	2.439	3250.2	2.492	3280.8	4.88	3250.2	3309	4908
81	3288.6	40.14		13.9	2.449	3292.1	2.498	3309.9	4.901	3292.1	2944	4669
82	3328.8	41.1		8.9	2.448	3351.2	2.495	3364.9	4.898	3331.0	3355	4939
83	3369.9	40.25		8.8	2.444	3372.1	2.491	3408.6	4.899	3372.1	3363	4943
84	3410.1	42.45		16.2	2.443	3417.0	2.505	3439.9	4.9	3417.0	2749	4541
85	3452.6	40.75		10.0	2.447	3456.4	2.494	3483.8	4.898	3456.4	3263	4878
86	3493.3	41.15		12.3	2.446	3521.3	2.494	3521.3	4.897	3496.0	3075	4755
87	3534.5	43.25		11.9	2.447	3536.9	2.499	3572.4	4.913	3536.6	3104	4774
88	3577.7	40.85		10.9	2.451	3583.6	2.496	3609.4	4.908	3580.2	3188	4829
89	3618.6	41.8		9.3	2.441	3620.9	2.495	3642.1	4.897	3619.7	3318	4914
90	3660.4	40.7		8.0	2.432	3662.6	2.498	3689.7	4.877	3662.6	3425	4984
91	3701.1	41.45		5.6	2.436	3703.3	2.488	3727.5	4.877	3703.1	3625	5115
92	3742.5	42.54		10.2	2.445	3762.0	2.509	3768.4	4.899	3744.8	3244	4866
93	3785.1	40.15		9.7	2.439	3786.1	2.496	3812.0	4.889	3789.4	3285	4892

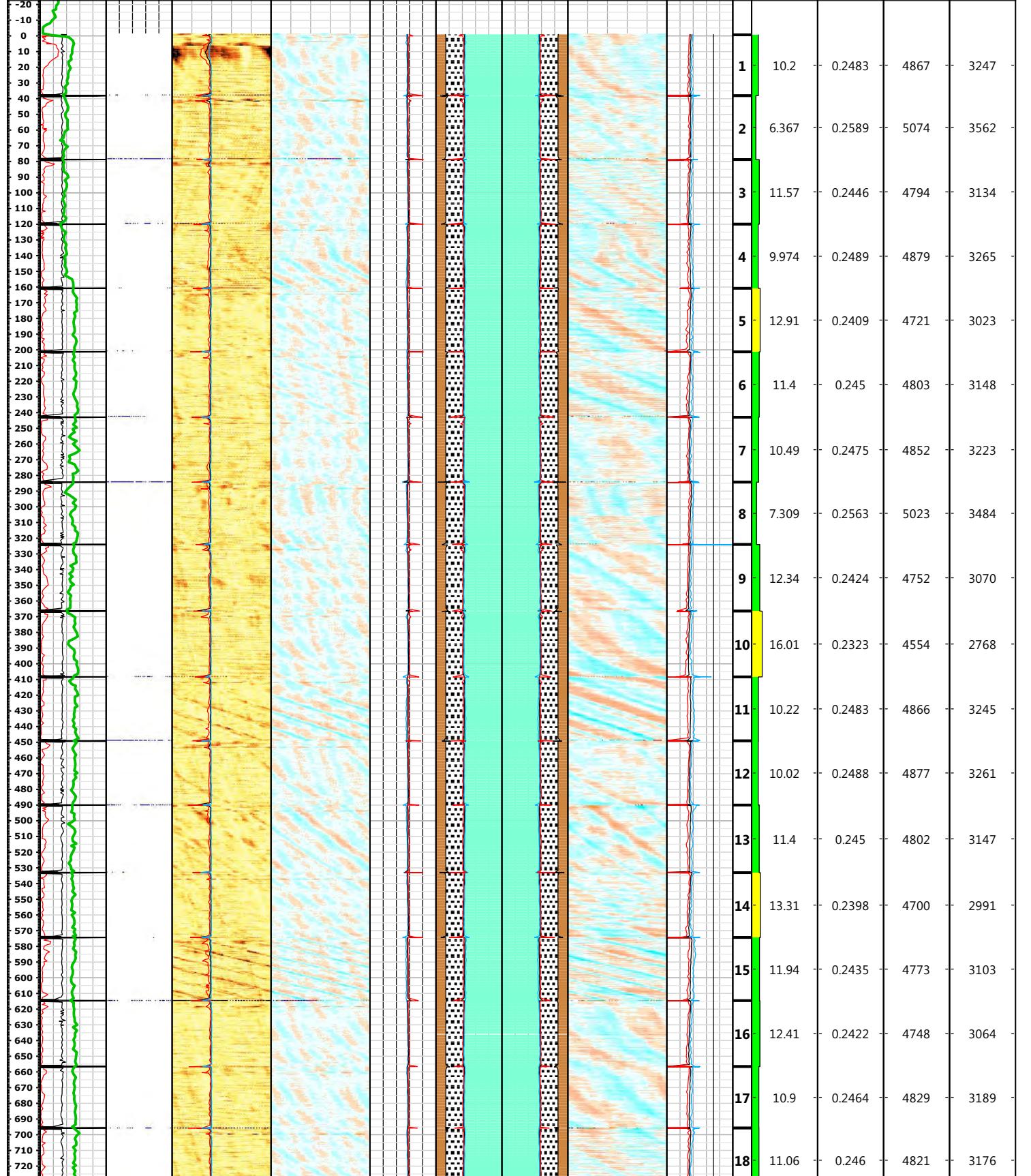
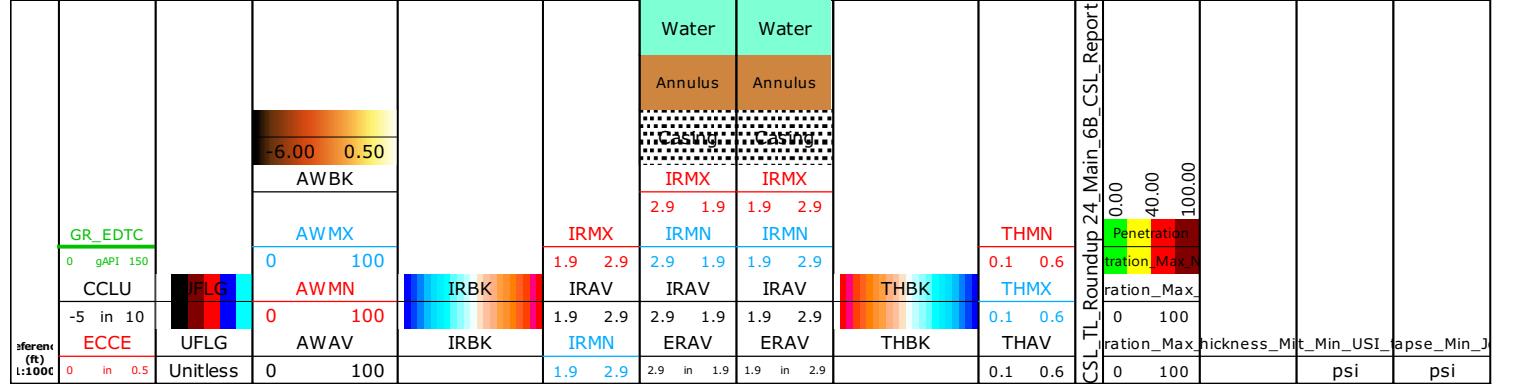


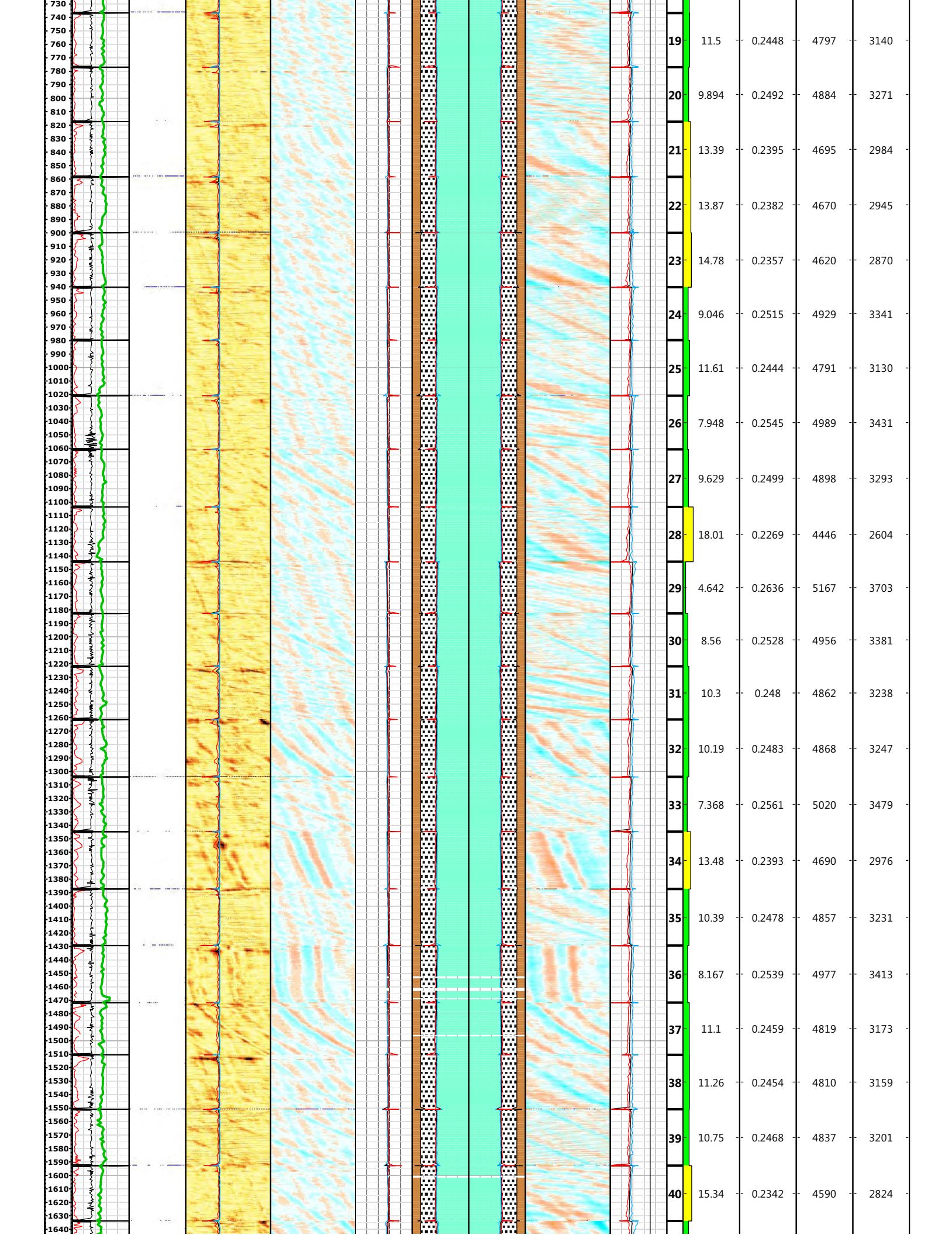
Joint_No	Joint_To_p	Joint_Le ngth	Remark	Penetrati on_Max	IR_Min	Depth_IR _Min	IR_Max	Depth_IR _Max	Min_ID	Depth_ Min_ID	Collapse _Min_Joi	Burst_Mi n_USI_th
	ft	ft			ft			ft		ft	psi	psi
94	3825.2	41.35		9.6	2.424	3827.3	2.504	3851.1	4.863	3827.3	3299	4902
95	3866.6	42.2		3.9	2.425	3868.8	2.494	3889.8	4.866	3868.8	3764	5207
96	3908.8	42.05		8.5	2.437	3910.9	2.497	3945.4	4.877	3910.9	3383	4957
97	3950.8	40.0		6.7	2.443	3953.3	2.496	3985.4	4.897	3953.7	3537	5058
98	3990.8	42.5		9.3	2.438	3993.6	2.498	4018.9	4.9	3993.6	3321	4916
99	4033.3	42.57		7.2	2.432	4036.4	2.5	4066.6	4.872	4036.3	3496	5031
100	4075.9	42.33		9.7	2.433	4077.7	2.493	4102.3	4.883	4077.7	3285	4893
101	4118.2	39.78		3.8	2.429	4121.1	2.493	4136.7	4.881	4121.1	3775	5214
102	4158.0	39.97		8.9	2.443	4160.1	2.498	4189.2	4.903	4195.4	3357	4939
103	4198.0	41.37		11.0	2.445	4201.8	2.506	4225.8	4.905	4201.9	3177	4822
104	4239.3	42.48		9.6	2.437	4241.6	2.512	4274.4	4.883	4241.6	3299	4901
105	4281.8	42.82		9.4	2.438	4305.5	2.501	4304.9	4.881	4285.3	3313	4911
106	4324.6	40.93		6.8	2.428	4327.1	2.495	4356.8	4.875	4327.0	3526	5050
107	4365.5	42.4		9.4	2.44	4367.3	2.499	4406.2	4.891	4366.8	3311	4910
108	4408.0	41.45		3.4	2.432	4412.5	2.487	4432.8	4.877	4412.5	3809	5236
109	4449.4	42.25		8.6	2.441	4451.4	2.5	4480.4	4.892	4451.4	3377	4953
110	4491.6	43.17		9.9	2.429	4531.9	2.505	4532.8	4.888	4531.9	3272	4884
111	4534.8	40.53		12.7	2.435	4536.4	2.502	4566.8	4.884	4537.3	3042	4733
112	4575.4	42.49		8.9	2.405	4613.3	2.499	4615.0	4.87	4615.1	3350	4935
113	4617.8	39.36		9.4	2.436	4620.6	2.495	4645.4	4.887	4620.0	3312	4910
114	4657.2	43.55		12.1	2.439	4659.4	2.506	4695.5	4.899	4661.5	3088	4763
115	4700.7	41.25		8.0	2.433	4702.7	2.497	4702.8	4.87	4702.7	3428	4986
116	4742.0	41.85		7.4	2.443	4744.0	2.496	4762.6	4.891	4745.2	3475	5017
117	4783.9	39.93		9.5	2.442	4805.1	2.494	4816.2	4.889	4800.3	3305	4906
118	4823.8	41.05		7.6	2.445	4828.0	2.492	4860.4	4.896	4827.2	3461	5008
119	4864.8	41.06		10.5	2.443	4874.5	2.494	4892.0	4.891	4867.4	3218	4848
120	4905.9	39.55		8.4	2.441	4943.7	2.489	4908.4	4.895	4943.7	3391	4962
121	4945.5	41.3		8.1	2.444	4946.9	2.497	4984.0	4.891	4946.9	3416	4978
122	4986.8	40.6		13.3	2.446	4989.2	2.496	5024.8	4.894	4989.2	2991	4700
123	5027.4	40.5		8.6	2.435	5047.5	2.495	5065.0	4.881	5046.6	3377	4953
124	5067.9	40.15		6.6	2.442	5070.8	2.495	5093.0	4.903	5070.8	3540	5060

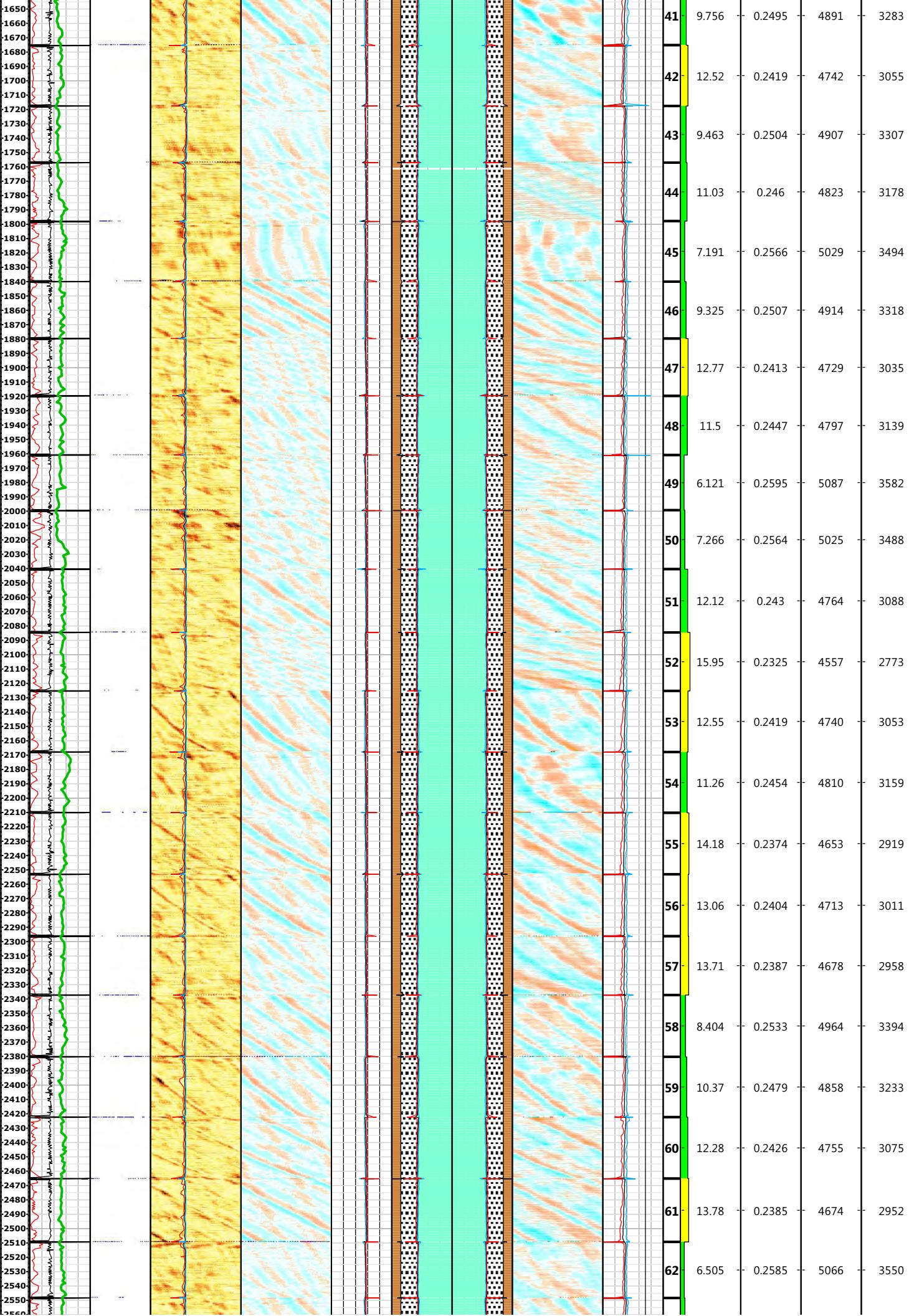


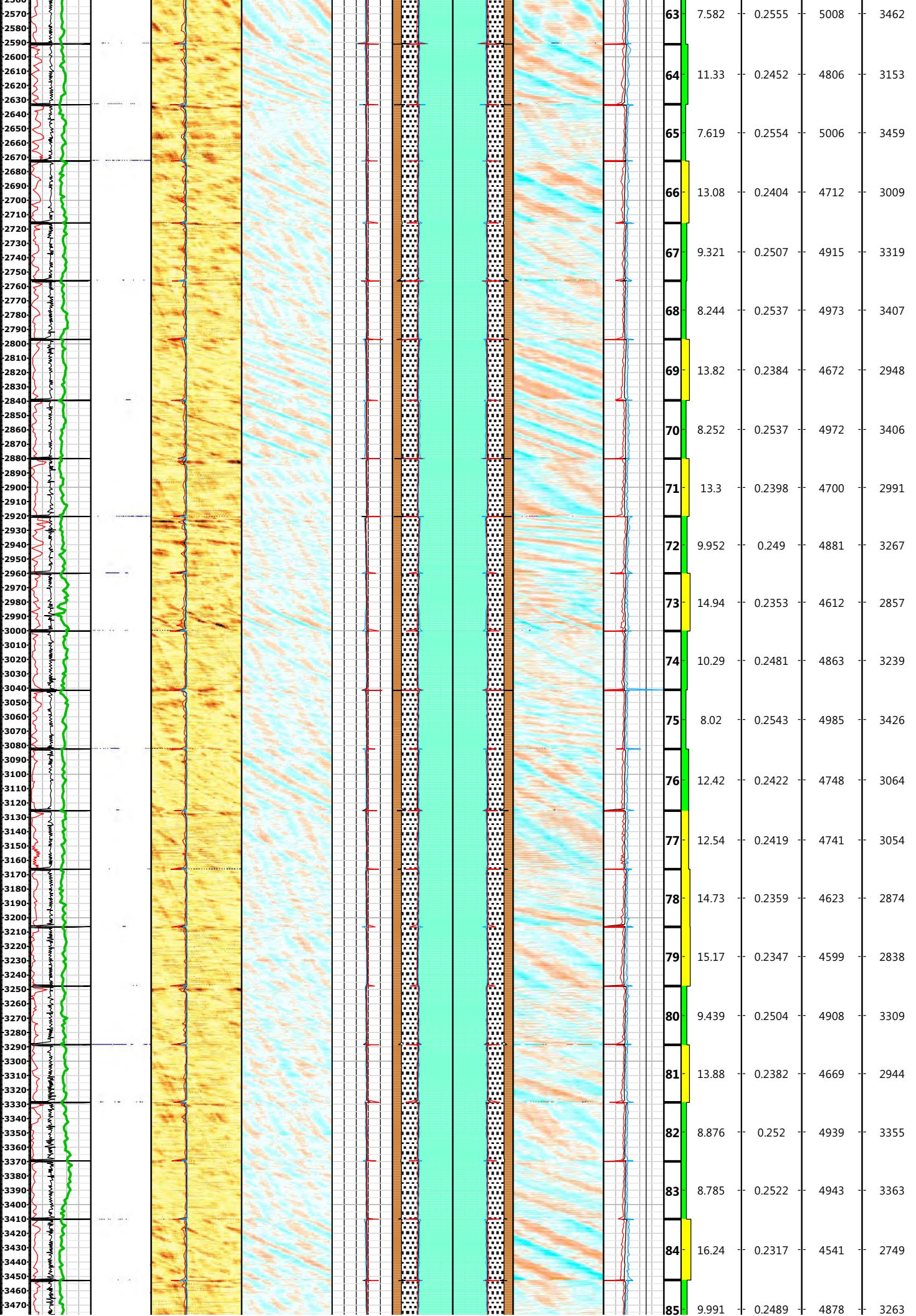
Joint_No	Joint_To_p	Joint_Le ngth	Remark	Penetrati on_Max	IR_Min	Depth_IR _Min	IR_Max	Depth_IR _Max	Min_ID	Depth_ Min_ID	Collapse _Min_Joi	Burst_Mi n_USI_th
	ft	ft			ft		ft		ft	ft	psi	psi
125	5108.0	41.6		10.1	2.446	5110.9	2.501	5122.6	4.899	5110.9	3251	4870
126	5149.6	40.43		13.5	2.447	5184.5	2.495	5152.1	4.897	5159.7	2978	4691
127	5190.0	41.52		10.2	2.451	5223.9	2.519	5224.5	4.907	5201.0	3244	4865
128	5231.5	40.39		13.4	2.443	5235.9	2.501	5265.6	4.893	5234.6	2985	4696
129	5271.9	41.05		9.7	2.445	5273.9	2.502	5308.7	4.902	5280.0	3288	4895
130	5313.0	40.45		8.3	2.441	5314.3	2.492	5344.8	4.887	5314.3	3399	4967
131	5353.4	41.05		11.0	2.445	5359.9	2.496	5392.5	4.895	5360.8	3183	4826
132	5394.5	40.25		7.2	2.442	5395.8	2.494	5419.4	4.887	5395.9	3497	5031
133	5434.8	41.15		13.1	2.444	5437.4	2.505	5463.5	4.891	5437.4	3008	4711
134	5475.9	41.65		11.0	2.437	5478.5	2.499	5478.5	4.879	5478.4	3183	4826
135	5517.5	40.76		9.3	2.436	5518.8	2.494	5555.1	4.88	5518.9	3323	4917
136	5558.3	40.85		8.3	2.44	5561.0	2.494	5590.1	4.887	5561.0	3401	4969
137	5599.2	40.46		5.7	2.442	5601.7	2.492	5631.6	4.891	5600.5	3614	5108
138	5639.6	40.85		11.6	2.446	5642.4	2.496	5664.9	4.895	5642.4	3135	4794
139	5680.5	41.05		8.9	2.442	5682.9	2.492	5713.3	4.892	5682.8	3350	4935
140	5721.5	41.92		12.1	2.445	5738.6	2.503	5753.8	4.905	5724.1	3088	4764
141	5763.5	40.74		12.5	2.445	5765.2	2.495	5800.7	4.892	5765.2	3061	4745
142	5804.2	40.46		11.6	2.448	5833.9	2.497	5840.6	4.901	5805.4	3135	4794
143	5844.6	40.65		10.1	2.447	5849.0	2.497	5867.9	4.902	5850.0	3255	4873
144	5885.3	40.85		6.7	2.446	5896.8	2.502	5919.9	4.896	5892.8	3531	5054
145	5926.2	40.66		7.1	2.441	5928.2	2.49	5959.9	4.886	5929.1	3500	5033
146	5966.8	41.25		14.0	2.444	5969.4	2.501	6004.9	4.894	5968.7	2933	4662
147	6008.1	41.25		10.8	2.441	6010.7	2.5	6039.7	4.886	6010.7	3195	4834
148	6049.3	41.25		7.2	2.432	6051.9	2.493	6066.3	4.872	6051.9	3489	5026
149	6090.6	41.85		9.1	2.449	6107.8	2.499	6117.5	4.901	6092.0	3336	4926
150	6132.4	41.45		13.4	2.446	6135.0	2.502	6159.2	4.9	6134.9	2983	4695
151	6173.9	40.58		10.8	2.443	6177.8	2.505	6208.8	4.89	6175.8	3194	4833
152	6214.5	40.53		10.3	2.434	6216.9	2.499	6251.8	4.871	6216.9	3236	4860
153	6255.0	39.86		8.1	2.447	6257.5	2.499	6287.0	4.895	6257.5	3422	4982
154	6294.8	39.86		12.5	2.443	6304.8	2.503	6328.1	4.892	6304.8	3053	4741
155	6334.7	20.13		7.8	2.438	6336.1	2.491	6351.1	4.881	6336.1	3443	4996

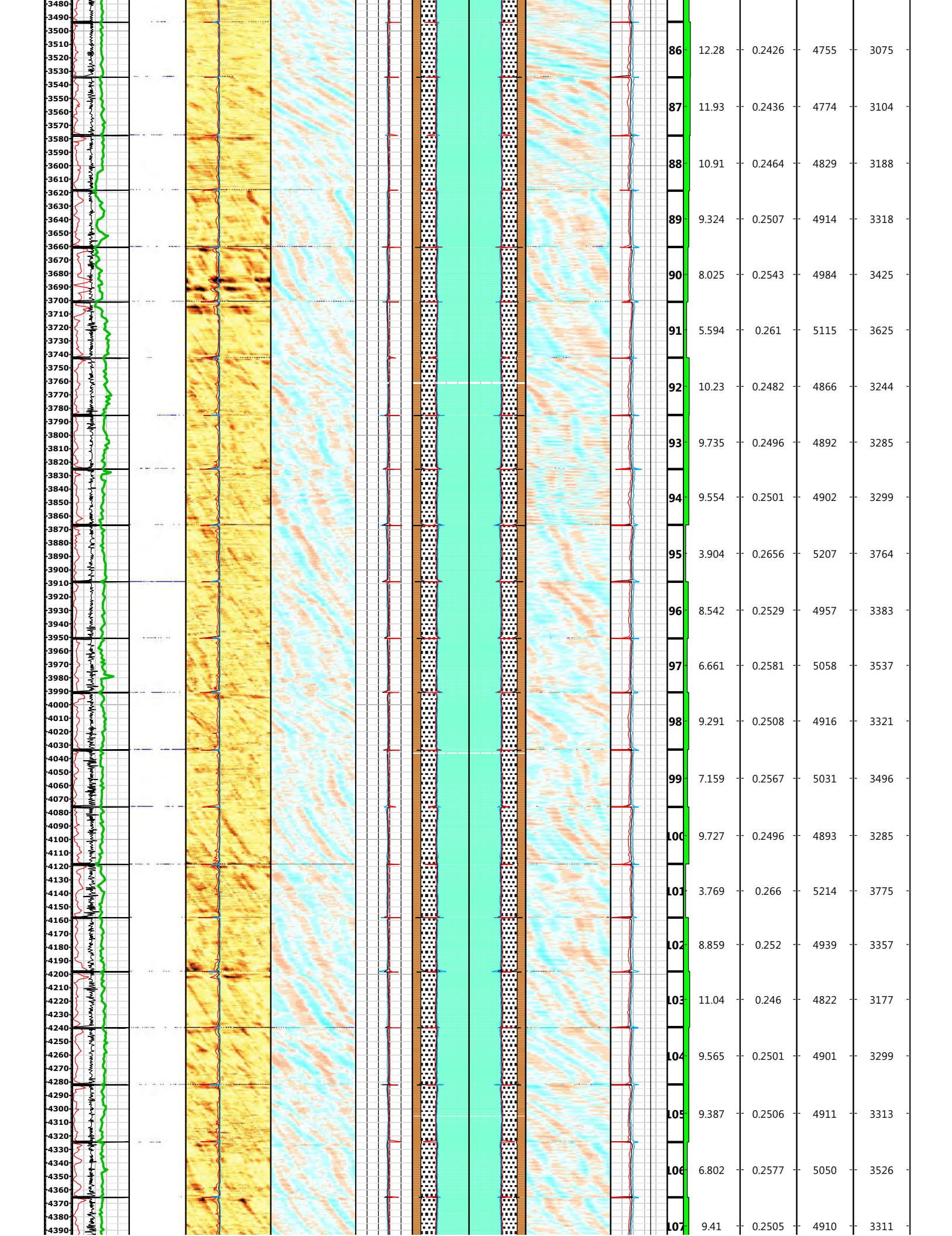


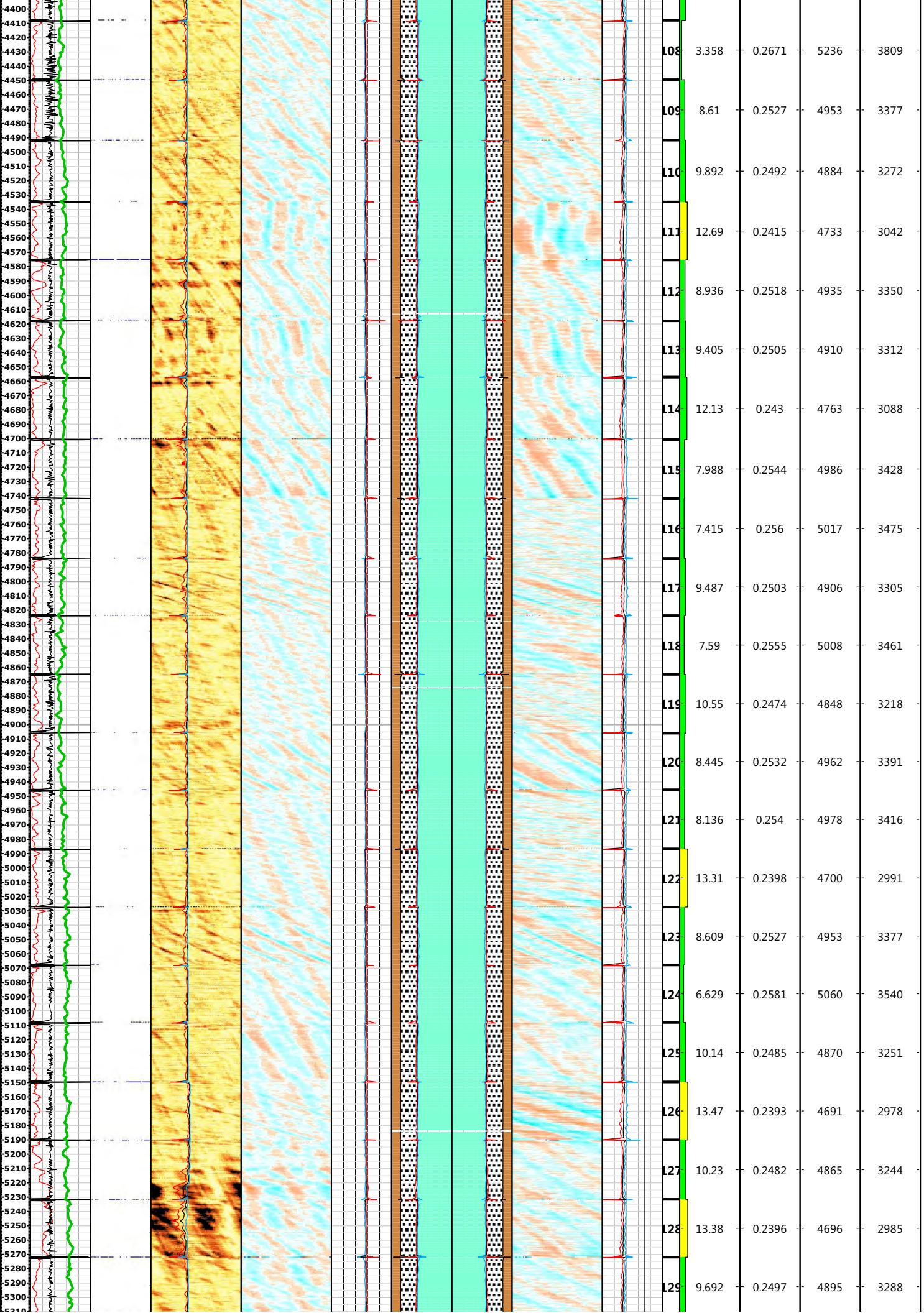


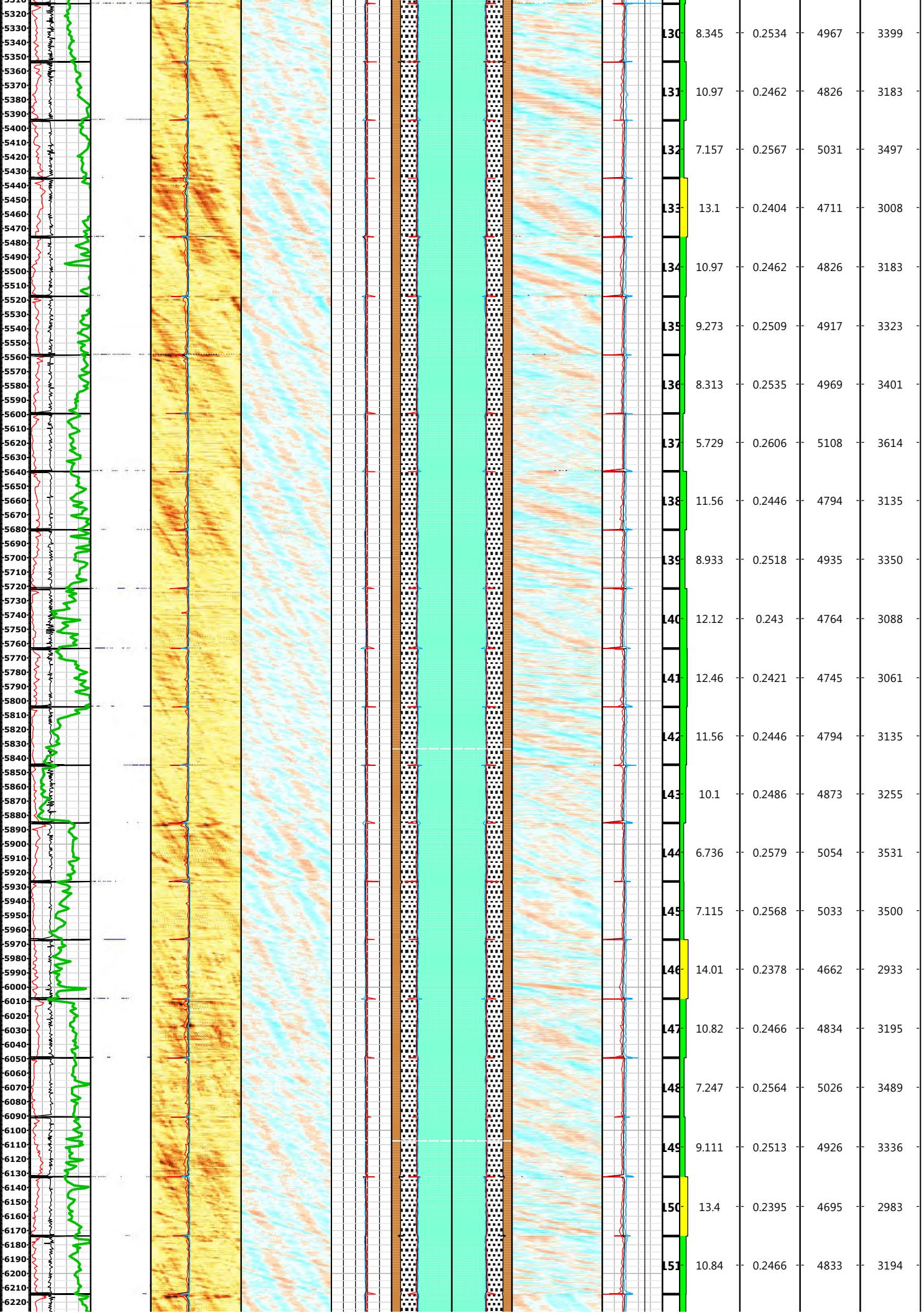


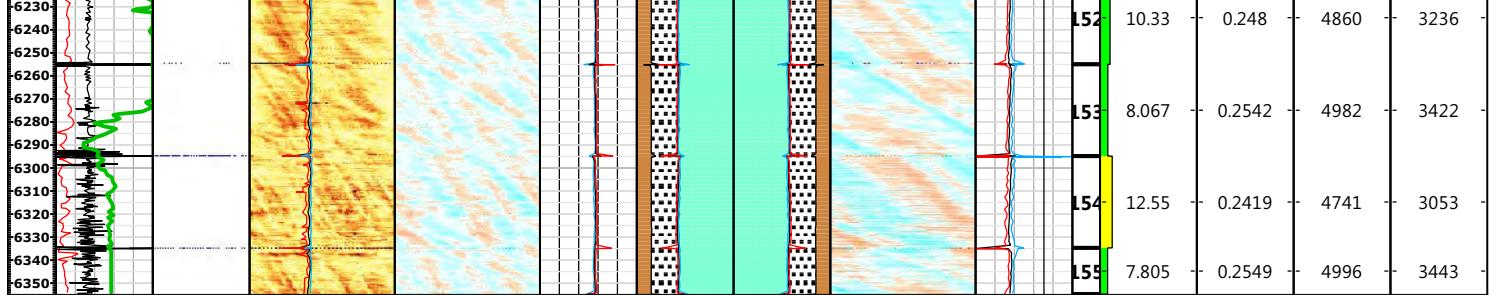








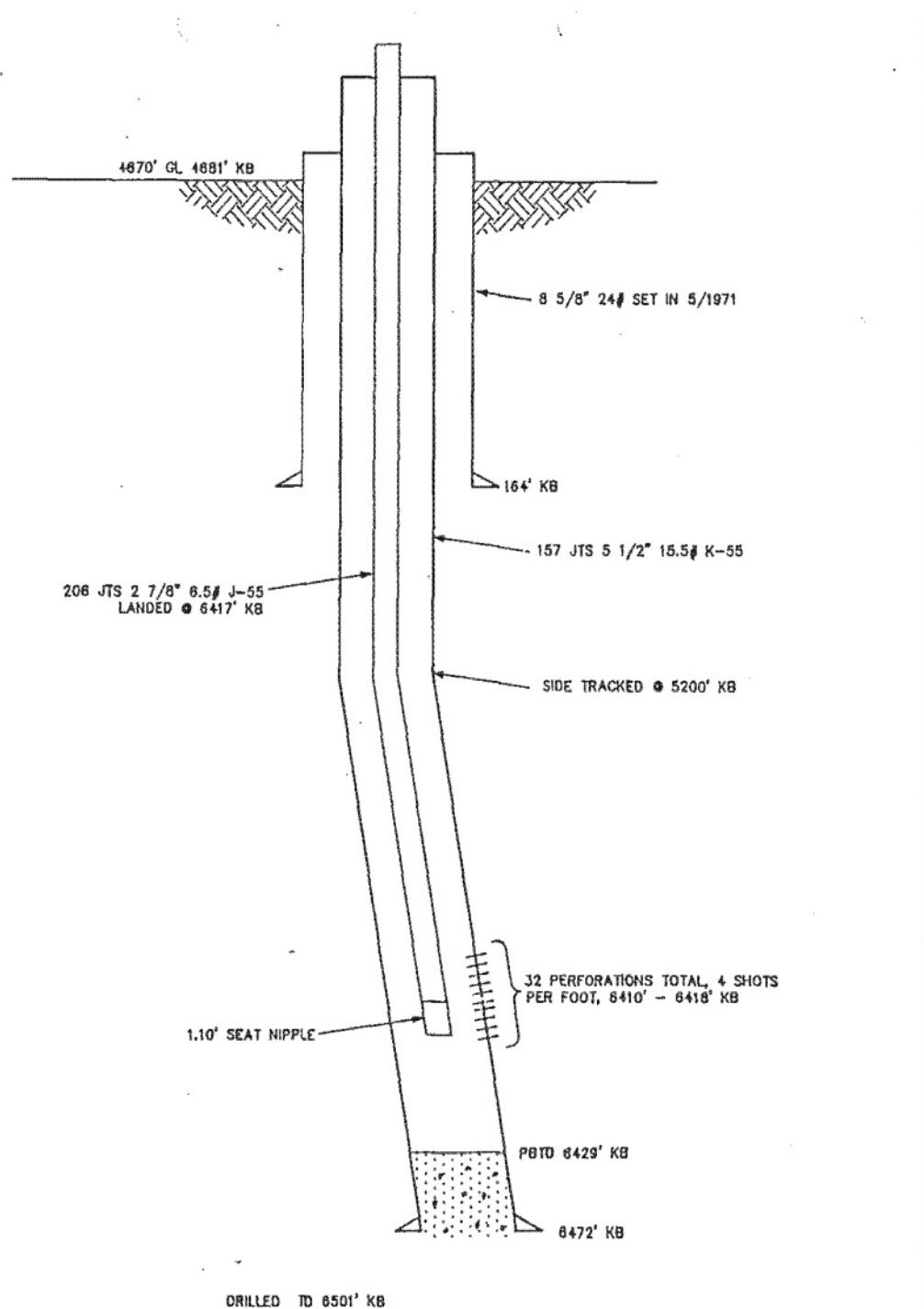






Appendix:

		Schlumberger		Run 1: Toolstring	
Company:	XCEL Energy Inc				
Well:	Roundup 24				
Field:	Roundup				
County:	Morgan	State:	Colorado		
County:	Morgan	NESW Sec. 27, T2N, R60W	Ultrasonic Imager	Equip name	Length
Field:	Roundup	Roundup 24	Casing Integrity	LEH-QT	28.97
Location:	XCEL Energy Inc		Gamma Ray - CCL Log	MP name	Offset
Well:					
Company:					
Location:					
Logging Date	17-Jun-2015				
Run Number	Run 1				
Depth Driller	8472.00 ft				
Schlumberger Depth	8472.00 ft				
Bottom Log Interval	6355.00 ft				
Top Log Interval	5.00 ft				
Casing Fluid Type	Fresh Water				
Salinity					
Density	8.4 lbm/gal				
Fluid Level	0.00 ft				
BIT/CASING/TUBING STRING					
Bit Size	7.88 in				
From	164.00 ft				
To	8472.00 ft				
Casing/Tubing Size	5.5 in				
Weight	15.5 lbm/ft				
Grade	N/A				
From	0.00 ft				
To	8472.00 ft				
Max Recorded Temperatures	177.4 degF				
Logger on Bottom	17-Jun-2015	Time	07:20:00		
Unit Number	3022	Location:	Ft. Morgan, CO		
Recorded By	Aleksei Bekhterev				
Witnessed By	Rusty Tucker				
		Run 1: Remarks			
		This is subsequent trip to the well			
		Correlation log: Ultrasonic Imager Corrosion Log (SLB 20-Sep-2010)			
		Toolstring ran as per toolsketch			
		300 ft repeat pass is done at the bottom			
		Repeat pass is done with no pressure			
		Main pass performed under 500 psi			
		5.5" 15.5# casing			
		Resolution: 5 deg 0.6"			
		As per client's information plug is set @ 6385'			
		Log started 30 ft above the plug (6355 ft)			
		Data adversely affected by sidetrack deviation 5252'-5221'			
		Crew: Tim Ludgate, Ian Derry			
		Thank you for choosing Schlumberger Wireline!			
Line: Sensor Location, Value: Gating Offset All measurements are relative to TOOL_ZERO Lengths are in ft Maximum Outer Diameter = 3.625 in					



 Western Gas Supply Company EASTERN DIVISION			
ROUNDUP WELL NO. 24			
DATE 10/17/88	SCALE NONE	DRAWN BY NOFFSINGER	DWG. NO. 1 of 1

USI UltraSonic Imager Tool

Schlumberger



The USI* UltraSonic Imager tool (USIT) uses a single transducer mounted on an Ultrasonic Rotating Sub (USR) on the bottom of the tool. The transmitter emits ultrasonic pulses between 200 and 700 kHz and measures the received ultrasonic waveforms reflected from the internal and external casing interfaces. The rate of decay of the waveforms received indicates the quality of the cement bond at the cement/casing interface, and the resonant frequency of the casing provides the casing wall thickness required for pipe inspection. Because the transducer is mounted on the rotating sub, the entire circumference of the casing is scanned. This 360° data coverage enables the evaluation of the quality of the cement bond as well as the determination of the internal and external casing condition. The very high angular and vertical resolutions can detect channels as narrow as 1.2 in. [3.05 cm]. Cement bond, thickness, internal and external radii, and self-explanatory maps are generated in real time at the wellsite.

Applications

- Cement evaluation
- Casing inspection
 - Corrosion detection and monitoring
 - Detection of internal and external damage or deformation
 - Casing thickness analysis for collapse and burst pressure calculations

Measurement Specifications

	USIT
Output	Acoustic impedance, cement bonding to casing, internal radius, casing thickness
Logging speed	1,800 ft/hr [549 m/h]
Range of measurement	Acoustic impedance: 0 to 10 MRayl [0 to 10 MPa.s/m]
Vertical resolution	Standard: 6 in. [15.24 cm]
Accuracy	Less than 3.3 MRayl: ± 0.5 MRayl
Depth of investigation	Casing-to-cement interface
Mud type or weight limitations [†]	Water-base mud: Up to 15.9 lbm/gal Oil-base mud: Up to 11.2 lbm/gal
Combinability	Bottom-only tool, combinable with most tools
Special applications	Identification and orientation of narrow channels

[†]Exact value depends on the type of mud system and casing size.

Mechanical Specifications

USIT

Temperature rating	350°F [177°C]
Pressure rating	20,000 psi [138 MPa]
Casing size—min.	4½ in. [11.43 cm]
Casing size—max.	13⅜ in. [33.97 cm]
Outer diameter [†]	3.375 in. [8.57 cm]
Length [†]	19.75 ft [6.02 m]
Weight [†]	333 lbm [151 kg]
Tension	40,000 lbf [177,930 N]
Compression	4,000 lbf [17,790 N]

[†] Excluding the rotating sub

USIT Rotating Sub Mechanical Specifications

	USRS-AB	USRS-A	USRS-B	USRS-C	USRS-D
Outer diameter	3.41 in. [8.66 cm]	3.58 in. [9.09 cm]	4.625 in. [11.75 cm]	6.625 in. [16.83 cm]	8.625 in. [21.91 cm]
Length	9.8 in. [24.89 cm]	9.92 in. [25.20 cm]	9.8 in. [24.89 cm]	8.3 in. [21.08 cm]	8.3 in. [21.08 cm]
Weight	7.7 lbm [3.5 kg]	7.7 lbm [3.5 kg]	10.6 lbm [4.8 Kg]	15.0 lbm [6.8 kg]	18.3 lbm [8.3 kg]