

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

00197091

File one copy for Patented, Federal and Indian lands.  
File in duplicate for State lands.

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SEP 09 1983

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. COLORADO DESIGNATION AND SERIAL NO. N/A	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR Catamount Exploration, Inc.				7. UNIT AGREEMENT NAME N/A	
3. ADDRESS OF OPERATOR P. O. Box 3013, Casper, WY 82602				8. FARM OR LEASE NAME Swanson	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1795' FWL, 1980' FNL, Sec. 24 - T.6N., R.67W. At top prod. interval reported below same At total depth same				9. WELL NO. 1	
NAME OF DRILLING CONTRACTOR Exeter Drilling				10. FIELD AND POOL, OR WILDCAT LaPoudre	
14. PERMIT NO. 83395				12. COUNTY Weld	
DATE ISSUED 4-29-83				13. STATE Colorado	
15. DATE SPUDDED 4-30-83		16. DATE T.D. REACHED 5-04-83		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)	
17. DATE COMPL. (Ready to prod.) or (Plug & Abd.)		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 4350' KB	
21. PLUG, BACK T.D., MD & TVD 4303' KB		22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY All	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Sussex: 4257 - 4281' KB				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual induction; FDC-CNL; GR-CBL				27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> Submit analysis/ DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> See reverse side	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8 5/8"		24 lb.		256	
4 1/2"		10.5 lb.		4350	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2 3/8"		4270' KB		None	
31. PERFORATION RECORD (Interval, size and number)					
4257 - 4281' KB: 4 JSPF, 0.38" hole					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
4257-4281KB		165,000 lbs. 10-20 sand in			
		83,370 gals. gelled 2% KCL			
		water			
33. PRODUCTION					
DATE FIRST PRODUCTION 7-07-83		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 2" x 1 1/4" x 20' RWAC Rod Pump			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 7-08-83		HOURS TESTED 24	CHOKE SIZE N/A	PROD'N. FOR TEST PERIOD →	OIL—BBL. 42
					GAS—MCF. TSTM
					WATER—BBL. 30 BLW
					GAS-OIL RATIO --
FLOW. TUBING PRESS. 0		CASING PRESSURE 75	CALCULATED 24-HOUR RATE →	OIL—BBL. TSTM	GAS—MCF. TSTM
					WATER—BBL.
					OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for lease fuel					TEST WITNESSED BY Jim Berger
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Jude E. Vaughn		TITLE Consultant		DATE 9-9-83	

See Spaces for Additional Data on Reverse Side

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
No cores or tests			
Sussex	4205	4278	SS, oil and water

## 38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Parkman	3477	

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