

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

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File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

5. COLORADO DESIGNATION AND SERIAL NO.
N/A OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Swanson

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
LaPoudre

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 24

T. 6 N., R. 67 W.

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Catamount Exploration, Inc.

3. ADDRESS OF OPERATOR
P. O. Box 3013, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1795' FWL, 1980' FNL, Sec. 24 - T.6N., R.67W.

At top prod. interval reported below same

At total depth same

NAME OF DRILLING CONTRACTOR
Exeter Drilling

14. PERMIT NO. 83395 DATE ISSUED 4-29-83

12. COUNTY Weld 13. STATE Colorado

15. DATE SPUDDED 4-30-83 16. DATE T.D. REACHED 5-04-83 17. DATE COMPL. (Ready to prod.) or (Plug & Abd.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4350' KB 21. PLUG, BACK T.D., MD & TVD 4303' KB 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Sussex: 4257 - 4281' KB 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual induction; FDC-CNL; GR-CBL 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 lb.	256	12 1/4"	To surface (174 sx)	None
4 1/2"	10.5 lb.	4350	7 7/8"	185 sx.	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	4270' KB	None

31. PERFORATION RECORD (Interval, size and number) 4257 - 4281' KB: 4 JSPF, 0.38" hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4257-4281KB	165,000 lbs. 10-20 sand in 83,370 gals. gelled 2% KCL water

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
7-07-83	Pumping - 2" x 1 1/4" x 20' RWAC Rod Pump	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-08-83	24	N/A		42	TSTM	30 BLW	--
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
0	75			TSTM			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for lease fuel TEST WITNESSED BY Jim Berger

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jude E. Vaughn TITLE Consultant DATE 9-9-83

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
No cores or tests						
Sussex	4205	4278	SS, oil and water	Parkman	3477	

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