

FORM  
INSPRev  
X/20State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/09/2023

Submitted Date:

05/09/2023

Document Number:

702501283

## FIELD INSPECTION FORM

 Loc ID 316155 Inspector Name: Burchett, Kirby On-Site Inspection  2A Doc Num: \_\_\_\_\_
**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**OGCC Operator Number: 10775Name of Operator: KT RESOURCES LLCAddress: 3381 WESTBROOK LANECity: HIGHLANDS State: CO Zip: 80129**Findings:**15 Number of Comments5 Number of Corrective Actions

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- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Baumgras, Dan		Dan@KT-Res.com	
Kellerby, Shaun	(970) 712-1248	shaun.kellerby@state.co.us	
Adams, Karen	(303) 886-8733	adams@kt-res.com	
Gale, Tony	(303) 886-8733	tony@kt-res.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
232250	WELL	SI	10/01/2020	GW	103-09921	WRD FEDERAL 19-13	SI

**General Comment:**[COGCC Inspection Report Summary](#)

On Tuesday, 05/09/2023, Inspector Kirby Burchett, conducted a routine field inspection at KT Resources on the WRD Federal 19-13 well, Location #316155, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District with High Priority, NSO, Density, and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

While there during normal production operations the following compliance issues were observed:

1. Random debris.
2. Methanol tank not labeled.
3. Insufficient Stormwater BMPs
4. Gas meter calibration card not visibly displayed.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with COGCC rules.

**Location**

Overall Good:

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Methanol tank lacks required label.		
Corrective Action:	Containers that are used to store, treat, or otherwise handle a hazardous material and which are required to be marked, placarded, or labeled in accordance with the U.S. Department of Transportation's Hazardous Materials Regulations, will retain the markings, placards, and labels on the Container. Such markings, placards, and labels will be retained on the Container until it is sufficiently cleaned of residue and purged of vapors to remove any potential hazards.	Date:	05/20/2023
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Heater unit includes internal storage tank. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	

<b>Emergency Contact Number:</b>			
Comment:	(800) 288-0560 or 911		
Corrective Action:		Date:	

<b>Good Housekeeping:</b>			
Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	All trash, rubbish, and other waste material will be properly contained until removed from the Oil and Gas Location. At no time will trash, debris, or rubbish be placed or remain on the ground.	Date:	05/25/2023

Overall Good:

<b>Spills:</b>			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			

<b>Equipment:</b>			corrective date
Type: Ancillary equipment	# 1		
Comment:	Methanol tank on stand inside tank containment		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	

Type: Horizontal Heater Treater	# 1		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:	Accessible with valve.		
Corrective Action:			Date:
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:	Gas meter calibration card not visibly displayed.		
Corrective Action:	The Operator will conspicuously post and maintain the date of the last meter calibration in a legible condition at each meter at all times.		Date: 05/20/2023
Type: Other	# 2		
Comment:	Housed produced water transfer pumps		
Corrective Action:			Date:
Type: Vertical Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:			Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLS	HEATED STEEL AST		,
Comment:	Loadline and tank valves are capped or plugged				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Other	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Metal and earth berms			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	3	300 BBLS	STEEL AST		,
Comment:	All tank valves capped or plugged				

Corrective Action:	Date:
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**Paint**

Condition	Adequate		
Other (Content)			
Other (Capacity)			
Other (Type)			

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Other	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment: <span style="color:blue;">Metal and earth berms</span>					
Corrective Action:					Date:

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:			Date:

**Flaring:**

Type			
Comment:			
Corrective Action:			Date:

**Inspected Facilities**

Facility ID: 232250 Type: WELL API Number: 103-09921 Status: SI Insp. Status: SI

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: \_\_\_\_\_

**Comment:** Last Production - September 2020  
Well is overdue for Mechanical Integrity Test (MIT). MIT requires 10 day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to plug well. Well can only be returned to SI status if it has produced (without mechanic intervention) within 2 years.  
  
Perform successful mechanical integrity test. If a successful MIT cannot be performed within 30 day CA time the well must be plugged within 3 months per Rule 417 and 210.

**Corrective Action:** Perform successful mechanical integrity test. If a successful MIT cannot be performed within 30 day CA time the well must be plugged within 3 months.

Date: 06/09/2023

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts				
		Ditches				
Gravel						
		Gravel				
				Material Handling And Spill Prevention		
Ditches						

Comment: Insufficient Stormwater BMPs to control potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action: Provide proper Stormwater BMPs to control runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation.

Date: 06/09/2023

**Pits:**     NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702501284	Inspection Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6109286">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6109286</a>