

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/08/2023

Submitted Date:

05/09/2023

Document Number:

696204913

FIELD INSPECTION FORMLoc ID 322447 Inspector Name: Trujillo, Aaron On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 51130

Name of Operator: LOCIN OIL CORPORATION

Address: 600 TRAVIS ST STE 6161

City: HOUSTON State: TX Zip: 77002

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

20 Number of Comments

8 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
		hsirvent@locinoil.com	
		dbenedict@locin.energy	
		ttaylor@locin.energy	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
210526	WELL	SI	06/01/2020	GW	045-06282	FEDERAL 2-34-7-104	RI
322447	LOCATION	AC	06/01/2020		-	FEDERAL-67S104W 34SESW	RI

General Comment:

On 5/8/2023, Reclamation Specialist Trujillo Reclamation inspected Locin Oil Corporation's FEDERAL #2-34-7-104 Location in Garfield County, Colorado.

This is also a follow-up inspection to #696204810, to document compliance for the following corrective actions:

- Tank signage/labeling
- Good Housekeeping
- Wildlife Protection BMPs
- Fencing
- Spill prevention/Containment BMPs
- MIT/Plugging or Repair requirements
- OOSLAT

It was observed that the Location remains out of compliance with COGCC Rules and Corrective Actions

The following compliance issues were observed during this inspection:

- Spills/Stained soils

Refer to the "Location" and "Stormwater" sections of this inspection report for additional details.

Refer to the photo-documentation of the observed compliance issues attached to this report.

Any corrective action(s) from previous inspections that have not been addressed are still applicable.

A follow up inspection on this site will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

LocationOverall Good: ☐**Signs/Marker:**

Type	BATTERY		
Comment:	It was observed in this inspection that signage has not been posted at the 100 bbl tank battery facility.		
Corrective Action:	Comply with Rule 605.e	Date:	06/09/2023
Type	BATTERY		
Comment:	Signage posted at the 95bbl battery facility.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	<p>Previous inspection observed that the 95 bbl condensate/produced water tank was missing required information, such as Operator name, emergency contact number. Inspection required Operator to comply with Rule 605.h.</p> <p>It was observed in this inspection that required signage at the tank remains missing, or information inaccurate. Corrective actions have not been addressed and remains applicable.</p>		
Corrective Action:	Comply with Rule 605.h	Date:	05/04/2023
Type	WELLHEAD		
Comment:	Signage not posted at the wellhead.		
Corrective Action:	Comply with Rule 605.d	Date:	06/09/2023
Type	TANK LABELS/PLACARDS		
Comment:	<p>Previous inspection observed that the 100 bbl condensate/produced water tank was missing required information, such as Operator name, emergency contact number. Inspection required Operator to comply with Rule 605.h.</p> <p>It was observed in this inspection that required signage at the tank remains missing, or information inaccurate. Corrective actions have not been addressed and remains applicable.</p>		
Corrective Action:	Comply with Rule 605.h	Date:	05/04/2023

Emergency Contact Number:

Comment: 970-858-7549/911

Corrective Action:

Date: _____

Good Housekeeping:

Type			
Comment:	Pipe equipment observed stored on the south end of the Location; equipment appears to be staged in preparation for plugging activities, and has been stored in a workmanlike manner.		
Corrective Action:		Date:	

Overall Good: ☐**Spills:**

Type	Area	Volume		
Comment:	Stained soils observed throughout the working pad area of the Location.			
Corrective Action:	Clean/remediate stained soils on Location to Table 915-1 standards.			Date: 06/09/2023

In Containment: No

Comment: Compliance with Rule 906 required for Non-E&P waste related spills; Rule 912 for spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas that meet the criteria of Rules 912.b.(1).H, I, or J, regardless of size or volume.

☐ Multiple Spills and Releases?
Fencing/:

Type	TANK BATTERY		
Comment:	Previous inspection observed fencing at the 100bbl tank battery was in disrepair. Inspection required Operator to maintain fence. It was observed in this inspection that the fence has been maintained.		
Corrective Action:		Date:	

Equipment:

			corrective date
Type:	#		
Comment:	Previous inspection observed netting at the pit has not been maintained; inspection required operator to maintain netting. It was observed in this inspection that corrective actions to repair/maintain BMP have been taken. This corrective action has been addressed.		
Corrective Action:		Date:	
Type:	#		
Comment:	Previous inspection observed that Operator has removed sections of pipe from the well, leaving open/exposed wellhead and riser pipe. Inspection required Operator to Properly cap exposed lines and comply with OOSLAT requirements. It was observed that pipes on the well have been capped, however riser at the base of the well remains exposed. This corrective action has not been addressed and remains applicable.		
Corrective Action:	Properly cap exposed lines and comply with OOSLAT requirements.		Date: 04/07/2023

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
OTHER	1	100 BBLS	STEEL AST		,
Comment:	See "Signs/Marker" for tank labeling requirements.				
Corrective Action:					Date:

Paint

Condition	
Other (Content)	Condensate/Produced water mix
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Insufficient	Inadequate

Comment:		Previous inspection observed that secondary containment at the tank battery is not sufficiently impervious to contain spilled or released materials; wildlife appears to have burrowed into the berms, as well as the base of the containment, and beneath the tank. Inspection required Operator to Install or Maintain BMP to ensure containment is sufficiently impervious to contain spill or release.					
		It was observed in this inspection that corrective actions to ensure containment is sufficiently impervious does not appear to be taken; burrows remain apparent at berms, as well as base of the containment/tank.					
		Corrective action has not been addressed and remains applicable.					
Corrective Action:		Install or Maintain BMP to ensure containment is sufficiently impervious to contain spill or release.				Date: 05/04/2023	
Contents	#	Capacity	Type	Tank ID	SE GPS		
PRODUCED WATER	1	<100 BBLs	PBV STEEL		,		
Comment:		See "Signs/Marker" for tank labeling requirements.					
Corrective Action:						Date:	
<u>Paint</u>							
Condition							
Other (Content)	95 BBL						
Other (Capacity)							
Other (Type)							
<u>Berms</u>							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate			
Comment:		BMP appears to be in proper functioning condition at time of inspection.					
Corrective Action:						Date:	
<u>Venting:</u>							
Yes/No							
Comment:							
Corrective Action:						Date:	
<u>Flaring:</u>							
Type							
Comment:							
Corrective Action:						Date:	

Inspected FacilitiesFacility ID: 210526 Type: WELL API Number: 045-06282 Status: SI Insp. Status: RI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____Comment: Records show well status of "Shut In" since June 2020.

COGCC Issued Warning Letter #403160055 on 9/9/2022 for Rule 413, failure to report monthly operations, and Rule 417 failure to conduct an MIT on SI Wells within 2 years of initial shut-in date. Pursuant to Warning Letter, Operator shall conduct a successful MIT, or plug and abandon or repair the Well in accordance with Rule 417.f.

On 10/4/2022, Operator submitted Form 21 #403185108: MIT test date 9/19/2022 failed. Form states Operator intends to plug Well; Pursuant to Rule 417.f, Well required plugging or repairing by 3/19/2023.

Inspection #693805275 dated 11/14/2022 observed that the Well remains out of compliance with Warning Letter #403160055.

Operator submitted Form 4 #403200644 on 11/29/2022 stating Operator has "decided to plug this well".

Operator submitted Form 6 "Notice of Intent to Abandon" #403334272 on 4/10/2023. Operator comments state " Per Compliance Plan submitted to the COGCC on 11/30/2022, Locin agreed to plug this well no later than August 1, 2023"; NOTE- A plan does not provide Operator with a variance, or waive Rule 417.f requirements.

Unable to find records of a Form 27 for Facility Closures in accordance with Rule 911.a

Work to plug the well Pursuant to Rule 417.f has not been completed; well has not been plugged, therefore this Location will remain out of compliance with Warning Letter #403160055 and Rule 417.f.

Corrective Action: Comply with Warning Letter doc#403160055 issued 9/9/2022.

Date: _____

Facility ID: 322447 Type: LOCATION API Number: - Status: AC Insp. Status: RI

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

- 1003b. Area no longer in use? _____ Production areas stabilized ? _____
- 1003c. Compacted areas have been cross ripped? _____
- 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
- Cuttings management: _____
- 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
- Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: [Location non-cropland; Final Reclamation required within 12 months of facility closure.](#)
[Records show Location is Federal Surface; Location subject to both Federal and COGCC 1004.a Final Reclamation requirements; Final passing of Reclamation is subject to Federal Approval.](#)

Inspector Name: Trujillo, Aaron

Corrective Action:		Date	
Overall Final Reclamation	Well Release on Active Location <input type="checkbox"/>	Multi-Well Location	<input type="checkbox"/>

COGCC Comments

Comment	User	Date
Form 27 required for Facility Closure.	trujilloam	05/09/2023
All on-Location flowlines will require removal per Rule 1105.	trujilloam	05/09/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696204914	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6109138