

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/02/2023

Submitted Date:

05/02/2023

Document Number:

708900373

FIELD INSPECTION FORM

 Loc ID: 335252
 Inspector Name: Smelser, Wayne
 On-Site Inspection:
 2A Doc Num:
Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 20 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Operator Information:
 OGCC Operator Number: 96850
 Name of Operator: TEP ROCKY MOUNTAIN LLC
 Address: 1058 COUNTY ROAD 215
 City: PARACHUTE State: CO Zip: 81635
Contact Information:

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	
Kellerby, Shaun		shaun.kellerby@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211270	WELL	PR	04/03/1996	GW	045-07029	CLOUGH RMV 62-29	PR
270289	WELL	PR	06/06/2004	GW	045-09517	CLOUGH RWF 431-29	PR

General Comment:

COGCC Inspection Report Summary

On 05/02/2023 at approximately 10:55 hours, I, Compliance Specialist, Wayne Smelser
 Conducted a follow up inspection at TEP ROCKY MOUNTAIN LLC CLOUGH RMV 62-29 pad.
 Location # 335252 in Garfield County Colorado.

Please refer to Inspection # 708900114 conducted on 03/13/2023, previous corrective actions have not been completed & CA dates remain the same.

Location is within High Priority/Density Habitat areas & Bald Eagle Roost Site as well as within close proximity to NSO habitat & Bald Eagle Nest Site.

While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Meter calibration info not conspicuously posted with a CA date of 03/29/2023
2. Containment needs maintenance with a CA date of 04/03/2023

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

This is a summary of inspection report.

Split pad/remote location - single well associated with this pad located approximately 150 yards west on the CLOUGH RMV 239-29 pad location # 324112.

Please refer to document # 708900364 for related location & inspection report.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:

Overall Good:

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:			Date:

Emergency Contact Number:			
Comment:	911/970-285-9377		
Corrective Action:			Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No _____

Comment: _____

Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:			Date:
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:			Date:
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:			Date:

Equipment:			corrective date
Type: Bradenhead	# 2		
Comment:	No form of pressure monitoring equipment located on bradenheads. All bradenhead valves are accessible.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 3		
Comment:	Meter calibration info not conspicuously posted		
Corrective Action:	The Operator will conspicuously post and maintain the date of the last meter calibration in a legible condition at each meter at all times.		Date: 03/29/2023
Type: Bird Protectors	# 3		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 3		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 2		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:	Marked		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	200 BBLs	STEEL AST		,
Comment:	Centralized containment				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLs	STEEL AST		,
Comment:	Centralized containment				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	80 bbl	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Inadequate	Walls Insufficient	Base Sufficient	Inadequate
Comment:	Containment needs maintenance			
Corrective Action:	The liner will be sufficiently impervious so that any discharge from a primary containment system will not escape containment before cleanup occurs.			Date: 04/03/2023

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 211270 Type: WELL API Number: 045-07029 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

Facility ID: 270289 Type: WELL API Number: 045-09517 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Gravel				Sparse in areas
Compaction						Light in some areas
		Compaction				
Gravel						Sparse
		Tracking Pad				

Comment: Location appears to have some gravel throughout the location with light compaction. Places with Sparse to no gravel are present on location. Sparse gravel and light compaction could lead to future stabilization and tracking issues.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Please refer to Equipment & Tanks & Berms for observed compliance issues.	smelserw	05/02/2023
Split pad/remote location - single well associated with this pad located approximately 150 yards west on the CLOUGH RMV 239-29 pad location # 324112.		
Please refer to document # 708900364 for related location & inspection report.		

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403391559	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6101770
708900376	Inspection 708900373 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6101733