

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/04/2023

Submitted Date:

05/04/2023

Document Number:

699805578

FIELD INSPECTION FORM

Loc ID 335200	Inspector Name: De Paolo, Corey	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED
Operator Information: OGCC Operator Number: 10456 Name of Operator: CAERUS PICEANCE LLC Address: 1001 17TH STREET #1600 City: DENVER State: CO Zip: 80202				Findings: 33 Number of Comments 2 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested
				ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, Caerus		COGCC.inspections@caerus oilandgas.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
252	WELL	PR	12/01/2018	GW	045-15460	N. PARACHUTE MF02B C28 696	PR
253	WELL	PR	12/01/2018	GW	045-15461	N. PARACHUTE MF01A C28 696	PR
255	WELL	PR	12/01/2018	GW	045-15463	N. PARACHUTE MF01C C28 696	PR
256	WELL	PR	08/01/2022	GW	045-15464	N. PARACHUTE MF02A C28 696	PR
258	WELL	PR	12/01/2018	GW	045-15465	N. PARACHUTE MF02D C28 696	PR
259	WELL	PR	12/01/2018	GW	045-15466	N. PARACHUTE MF01B C28 696	PR
260	WELL	PR	12/01/2018	GW	045-15467	N. PARACHUTE MF02C C28 696	PR
291912	WELL	PR	12/01/2018	GW	045-14553	N. PARACHUTE MF15A-21 C28 69	PR
291915	WELL	PR	12/01/2018	GW	045-14552	N. PARACHUTE MF10A- 21C28 696	PR
291916	WELL	PR	12/01/2018	GW	045-14551	N. PARACHUTE MF10B- 21C28 696	PR
291918	WELL	PR	12/01/2018	GW	045-14550	N. PARACHUTE MF10C-21 C28 69	PR
291920	WELL	PR	12/01/2018	GW	045-14549	N. PARACHUTE MF10D-21 C28 69	PR
292039	WELL	PR	12/01/2018	GW	045-14554	N. PARACHUTE MF15B- 21C28696	PR
293694	WELL	PR	12/01/2018	GW	045-15108	N. PARACHUTE MF15C-21 C28 69	PR

General Comment:

COGCC Inspection Report Summary

On 5/3/23 at approximately 12:00 hours, I, Inspector Corey De Paolo,
Conducted an on-site inspection at CAERUS PICEANCE LLC N. PARACHUTE-66S96W /28NENW.
Location #335200 Garfield County Colorado
While there, I observed normal production operations.
During this inspection the following compliance issues were observed:

- 1) Unused equipment with a corrective action date of 5/15/23.
- 2) -Location lacks stabilization
 - Gravel insufficient
 - Insufficient tracking BMP at entrance to location. To minimize the transport of sediment.
 - Insufficient Stock piled soils BMPs.
 - Access road lacks stabilization.
 - Gravel insufficient
 - Insufficient tracking BMP at entrance to access road. To minimize the transport of sediment.
 - Culvert capacity insufficient with a CA date of 5/23/23.

-Location is located in a high priority habitat area.

A follow up on this site inspection needs to be conducted to ensure the
Compliance issues have been corrected to comply with COGCC rules.
This is a summary of the inspection report

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action	L		Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	CONTAINERS		
Comment:	Chemical tanks		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	911/970-285-2615		
Corrective Action:			Date: _____
Good Housekeeping:			
Type	STORAGE OF SUPL		
Comment:	Unused equipment		
Corrective Action:	The storage of equipment not necessary for use on location is prohibited.		Date: 05/15/2023
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment: _____			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	WELLHEAD		
Comment:	Livestock panels		
Corrective Action:			Date:
Equipment:			
Type: Ancillary equipment	# 3		corrective date
Comment:	Chemical tanks		
Corrective Action:			Date:
Type: Plunger Lift	# 16		
Comment:	All wells on plunger lift		

Corrective Action:		Date:	
Type: Gas Meter Run	# 16		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 16		
Comment:	Gas lift injection		
Corrective Action:		Date:	
Type: Bradenhead	# 16		
Comment:	Pressure transducers located on braden head. All braden head valves are accessible.		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	80 bbl	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities						
Facility ID:	252	Type:	WELL	API Number: 045-15460	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Producing					
Corrective Action:						Date:
Facility ID:	253	Type:	WELL	API Number: 045-15461	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Producing					
Corrective Action:						Date:
Facility ID:	255	Type:	WELL	API Number: 045-15463	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Producing					
Corrective Action:						Date:
Facility ID:	256	Type:	WELL	API Number: 045-15464	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Producing					
Corrective Action:						Date:
Facility ID:	258	Type:	WELL	API Number: 045-15465	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Producing					
Corrective Action:						Date:
Facility ID:	259	Type:	WELL	API Number: 045-15466	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Producing					
Corrective Action:						Date:
Facility ID:	260	Type:	WELL	API Number: 045-15467	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Producing					
Corrective Action:						Date:
Facility ID:	291912	Type:	WELL	API Number: 045-14553	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Producing					
Corrective Action:						Date:

Facility ID:	291915	Type:	WELL	API Number:	045-14552	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	291916	Type:	WELL	API Number:	045-14551	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	291918	Type:	WELL	API Number:	045-14550	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	291920	Type:	WELL	API Number:	045-14549	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	292039	Type:	WELL	API Number:	045-14554	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	293694	Type:	WELL	API Number:	045-15108	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing								
Corrective Action:						Date:			

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Gravel	Fail			-Gravel insufficient
		Compaction	Fail			-Access road lacks stabilization.
Other	Fail					-Insufficient tracking BMP at entrance to location
Berms						
Ditches						
Other	Fail					-Insufficient Stock piled soils BMPs.
		Culverts	Fail			-Culvert capacity insufficient.
Compaction	Fail					-Location lacks stabilization
		Other	Fail			-Insufficient tracking BMP at entrance to access
		Berms				
Gravel	Fail					-Gravel insufficient
		Ditches				

Comment: -Location lacks stabilization
 -Gravel insufficient
 -Insufficient tracking BMP at entrance to location. To minimize the transport of sediment.
 -Insufficient Stock piled soils BMPs.
 -Access road lacks stabilization.
 -Gravel insufficient
 -Insufficient tracking BMP at entrance to access road. To minimize the transport of sediment.
 -Culvert capacity insufficient.

Corrective Action: -Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations in a manner that minimizes erosion, transport of sediment off site and site degradation.

Date: 05/23/2023

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Refer to Equipment and Storm water for corrective actions.	depaoloc	05/04/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/webblink/>) and search by document number:

Document Num	Description	URL
699805579	Photos for Insp. #699805578	http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6107272
699805580	Storm water photo log Insp. #699805578	http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6107273