

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/04/2023

Submitted Date:

05/04/2023

Document Number:

690204178

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: _____ On-Site Inspection ☐
 COSTA, RYAN 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 10626

Name of Operator: DOVER ATWOOD CORPORATION

Address: 1875 HARSH AVENUE SE

City: MASSILLON State: OH Zip: 44646

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
☒ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

4 Number of Comments

1 Number of Corrective Actions

- ☒
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
JOHN LEVENGOOD		jlevengood07@gmail.com	
COGCC Enforcement		dnr_cogccenforcement@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
412232	PIPELINE	AC	05/04/1998		-	BACA GAS GATHERING SYSTEM 412232	RI
441082	GAS COMPRESSOR STATION	SI			-	STONINGTON COMPRESSOR NORTH 441082	RI

General Comment:

This is a follow up of the previous inspections; Doc# 690200380, 690201519, 690201709, 690202542, 690202878, 690203400.
 The corrective actions of the previous inspections have not been completed.
 Non-compliance of the Rules will be referred to enforcement.
 See attached photos and additional details within this report.

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed **Fail** _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed **Fail** _____

Location and associated production facilities reclaimed **Fail** _____ Locations, facilities, roads, recontoured **Fail** _____

Compaction alleviation **Fail** _____ Dust and erosion control **Fail** _____

Non cropland: Revegetated 80% **Fail** _____ Cropland: perennial forage _____

Weeds present **Fail** _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: **The abandoned facility location has not been reclaimed. There are gravel and debris piles that remain and soils are compacted. There are undesirable weeds growing throughout areas of the location. Operator has failed to perform reclamation as required by Rule 1004. Corrective action needs to be performed immediately to obtain compliance.**

Corrective Action: **Comply with 1004 Rules.** _____ Date _____

Overall Final Reclamation	Fail	Well Release on Active Location		Multi-Well Location	
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COGCC Comments

Comment	User	Date
There was a cleanout junction 1850 ft. north of the pipeline previously observed. The cleanout junction is associated with the former gas compressor station and must be removed.	CostaR	05/04/2023
All disturbed areas must be recontoured, properly decompacted by cross ripping to a depth of 18 inches, have an adequate seedbed prepared, and then seeded with a seed mixture that reflects the surrounding vegetation. Establish vegetation with total perennial, noninvasive uniform plant cover of at least eighty (80) percent of pre-disturbance or reference area levels. The location must be maintained until the final reclamation requirements are achieved.	CostaR	05/04/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690204179	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6104661