

FORM
5

Rev
12/20

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403286501

Date Received:

01/13/2023

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 8960 Contact Name: Kamrin Stiver
Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY Phone: (303) 3128532
Address: 410 17TH STREET SUITE #1400 Fax: _____
City: DENVER State: CO Zip: 80202 Email: kstiver@civiresources.com

API Number 05-123-51728-00 County: WELD
Well Name: State Antelope Well Number: 42-12-3HN
Location: QtrQtr: SWNW Section: 2 Township: 5N Range: 62W Meridian: 6
FNL/FSL _____ FEL/FWL _____
Footage at surface: Distance: 1728 feet Direction: FNL Distance: 333 feet Direction: FWL
As Drilled Latitude: 40.432020 As Drilled Longitude: -104.298840
GPS Data: GPS Quality Value: 1.1 Type of GPS Quality Value: PDOP Date of Measurement: 10/05/2022

*** If directional footage at Top of Prod. Zone Dist: 2037 feet Direction: FNL Dist: 200 feet Direction: FWL
Sec: 2 Twp: 5N Rng: 62W
FNL/FSL _____ FEL/FWL _____

*** If directional footage at Bottom Hole Dist: 2024 feet Direction: FNL Dist: 330 feet Direction: FWL
Sec: 3 Twp: 5N Rng: 62W
FNL/FSL _____ FEL/FWL _____

Field Name: WATTENBERG Field Number: 90750

Federal, Indian or State Lease Number: OG-108513

Spud Date: (when the 1st bit hit the dirt) 09/02/2022 Date TD: 11/06/2022 Date Casing Set or D&A: 11/06/2022

Rig Release Date: 11/16/2022 Per Rule 308A.b.

Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 11786 TVD** 6347 Plug Back Total Depth MD 11769 TVD** 6347

Elevations GR 4645 KB 4670 Digital Copies of ALL Logs must be Attached

List All Logs Run:

CBL, MWD/LWD, (Resistivity on 123-51731).

FLUID VOLUMES USED IN DRILLING OPERATIONS

(Enter "0" if a type of a fluid was not used. Do not leave blank.)

Total Fluids (bbls): 3321 Fresh Water (bbls): 712

Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 2249

CASING, LINER AND CEMENT

<u>Casing Type</u>	<u>Size of Hole</u>	<u>Size of Casing</u>	<u>Grade</u>	<u>Wt/Ft</u>	<u>Csg/Liner Top</u>	<u>Setting Depth</u>	<u>Sacks Cmt</u>	<u>Cmt Btm</u>	<u>Cmt Top</u>	<u>Status</u>
CONDUCTOR	24	16	A53B	52	0	124	100	124	0	VISU
SURF	13+1/2	9+5/8	J55	36	0	1644	659	1644	0	VISU
1ST	8+1/2	5+1/2	P110	20	0	11769	1850	11769	0	CBL

Bradenhead Pressure Action Threshold 493 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,347		NO	NO	
SUSSEX	4,080		NO	NO	
SHANNON	4,516		NO	NO	
SHARON SPRINGS	6,058		NO	NO	
NIOBRARA	6,198		NO	NO	

Operator Comments:

The TPZ footages are estimates calculated through Directional Plotting Software—from where the production string (5 1/2" casing) crosses the 460' setback hardline. The actual footages will be submitted with the Form 5A.
 Alternative Logging Program- No open hole resistivity log with gamma ray was run on this well per rule 317.p. A Resistivity log was run on the State Antelope 43-13-3HN (123-51731).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kamrin Stiver

Title: Drilling Technician Date: 1/13/2023 Email: kstiver@civiresources.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
403290177	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403290178	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
403290180	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
403286501	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403290169	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403290170	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403290171	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403290175	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passes Permitting • BHL footages verified; TPZ footages are estimated.	05/04/2023

Total: 1 comment(s)