

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/02/2023

Submitted Date:

05/02/2023

Document Number:

708900373

FIELD INSPECTION FORM

Loc ID: 335252 Inspector Name: Smelser, Wayne On-Site Inspection: 2A Doc Num: _____

Status Summary:
 THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Operator Information:
 OGCC Operator Number: 96850
 Name of Operator: TEP ROCKY MOUNTAIN LLC
 Address: 1058 COUNTY ROAD 215
 City: PARACHUTE State: CO Zip: 81635

Findings:
 20 Number of Comments
 2 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

| Contact Name | Phone | Email | Comment |
|-----------------|-------|------------------------------------|---------|
| , TEP | | COGCCInspectionReports@terraep.com | |
| Kellerby, Shaun | | shaun.kellerby@state.co.us | |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|-------------------|-------------|
| 211270 | WELL | PR | 04/03/1996 | GW | 045-07029 | CLOUGH RMV 62-29 | PR |
| 270289 | WELL | PR | 06/06/2004 | GW | 045-09517 | CLOUGH RWF 431-29 | PR |

General Comment:

COGCC Inspection Report Summary
 On 05/02/2023 at approximately 10:55 hours, I, Compliance Specialist, Wayne Smelser Conducted a follow up inspection at TEP ROCKY MOUNTAIN LLC CLOUGH RMV 62-29 pad. Location # 335252 in Garfield County Colorado.
 Please refer to Inspection # 708900114 conducted on 03/13/2023, previous corrective actions have not been completed & CA dates remain the same.
 Location is within High Priority/Density Habitat areas & Bald Eagle Roost Site as well as within close proximity to NSO habitat & Bald Eagle Nest Site.
 While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Meter calibration info not conspicuously posted with a CA date of 03/29/2023
2. Containment needs maintenance with a CA date of 04/03/2023

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.
 This is a summary of inspection report.

Split pad/remote location - single well associated with this pad located approximately 150 yards west on the CLOUGH RMV 239-29 pad location # 324112.

Please refer to document # 708900364 for related location & inspection report.

Location

| | | | |
|--------------------|--------|--|-------|
| Lease Road: | | | |
| Type | Access | | |
| comment: | | | |
| Corrective Action | | | Date: |

Overall Good:

| | | | |
|----------------------|--|--|-------|
| Signs/Marker: | | | |
| Type | TANK LABELS/PLACARDS | | |
| Comment: | | | |
| Corrective Action: | | | Date: |
| Type | OTHER | | |
| Comment: | Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks. | | |
| Corrective Action: | | | Date: |
| Type | WELLHEAD | | |
| Comment: | | | |
| Corrective Action: | | | Date: |
| Type | BATTERY | | |
| Comment: | | | |
| Corrective Action: | | | Date: |

| | | | |
|----------------------------------|------------------|--|-------------|
| Emergency Contact Number: | | | |
| Comment: | 911/970-285-9377 | | |
| Corrective Action: | | | Date: _____ |

Overall Good:

| | | | |
|----------------|------|--------|--|
| Spills: | | | |
| Type | Area | Volume | |

In Containment: No _____

Comment: _____

Multiple Spills and Releases?

| | | | |
|--------------------|--------------|--|-------|
| Fencing/: | | | |
| Type | WELLHEAD | | |
| Comment: | Hog panels | | |
| Corrective Action: | | | Date: |
| Type | SEPARATOR | | |
| Comment: | Hog panels | | |
| Corrective Action: | | | Date: |
| Type | TANK BATTERY | | |
| Comment: | Hog panels | | |
| Corrective Action: | | | Date: |

| | | | |
|-----------------------------------|---|-------|------------------|
| Equipment: | | | corrective date |
| Type: Bradenhead | # 2 | | |
| Comment: | No form of pressure monitoring equipment located on bradenheads. All bradenhead valves are accessible. | | |
| Corrective Action: | | Date: | |
| Type: Gas Meter Run | # 3 | | |
| Comment: | Meter calibration info not conspicuously posted | | |
| Corrective Action: | The Operator will conspicuously post and maintain the date of the last meter calibration in a legible condition at each meter at all times. | | Date: 03/29/2023 |
| Type: Bird Protectors | # 3 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Horizontal Heated Separator | # 3 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Plunger Lift | # 2 | | |
| Comment: | All wells on plunger lift | | |
| Corrective Action: | | Date: | |
| Type: Deadman # & Marked | # 4 | | |
| Comment: | Marked | | |
| Corrective Action: | | Date: | |

Tanks and Berms:

| Contents | # | Capacity | Type | Tank ID | SE GPS |
|--------------------|-------------------------|-----------|-----------|---------|--------|
| PRODUCED WATER | 1 | <100 BBLS | STEEL AST | | , |
| Comment: | Centralized containment | | | | |
| Corrective Action: | | | | | Date: |

Paint

| | | |
|------------------|----------|--|
| Condition | Adequate | |
| Other (Content) | | |
| Other (Capacity) | 80 bbl | |
| Other (Type) | | |

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|--------------------|--|---------------------|---------------------|------------------|
| Metal | Inadequate | Walls Insufficient | Base Sufficient | Inadequate |
| Comment: | Containment needs maintenance | | | |
| Corrective Action: | The liner will be sufficiently impervious so that any discharge from a primary containment system will not escape containment before cleanup occurs. | | | Date: 04/03/2023 |

| Contents | # | Capacity | Type | Tank ID | SE GPS |
|--------------------|-------------------------|----------|-----------|---------|--------|
| CONDENSATE | 1 | 200 BBLS | STEEL AST | | , |
| Comment: | Centralized containment | | | | |
| Corrective Action: | | | | | Date: |

Paint

| | | |
|------------------|----------|--|
| Condition | Adequate | |
| Other (Content) | | |
| Other (Capacity) | | |
| Other (Type) | | |

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|--------------------|----------|---------------------|---------------------|-------------|
| | | | | |
| Comment: | | | | |
| Corrective Action: | | | | Date: |

Venting:

| Yes/No | NO | | |
|--------------------|----|--|-------|
| Comment: | | | |
| Corrective Action: | | | Date: |

Flaring:

| | | | |
|--------------------|--|--|-------|
| Type | | | |
| Comment: | | | |
| Corrective Action: | | | Date: |

Inspected Facilities

Facility ID: 211270 Type: WELL API Number: 045-07029 Status: PR Insp. Status: PR

Producing Well

Comment: [Producing, well on plunger lift](#)

Corrective Action:

Date:

Facility ID: 270289 Type: WELL API Number: 045-09517 Status: PR Insp. Status: PR

Producing Well

Comment: [Producing, well on plunger lift](#)

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------------------|
| Compaction | | | | | | Light in some areas |
| | | Tracking Pad | | | | |
| Gravel | | | | | | Sparse |
| | | Gravel | | | | Sparse in areas |
| | | Compaction | | | | |

Comment: Location appears to have some gravel throughout the location with light compaction. Places with Sparse to no gravel are present on location. Sparse gravel and light compaction could lead to future stabilization and tracking issues.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

| Comment | User | Date |
|---|----------|------------|
| Please refer to Equipment & Tanks & Berms for observed compliance issues. | smelserw | 05/02/2023 |
| Split pad/remote location - single well associated with this pad located approximately 150 yards west on the CLOUGH RMV 239-29 pad location # 324112. | | |
| Please refer to document # 708900364 for related location & inspection report. | | |

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|--------------------------------|---|
| 708900376 | Inspection 708900373 photo log | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6101733 |