

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/20/2023

Submitted Date:

04/21/2023

Document Number:

707601125

**FIELD INSPECTION FORM**

Loc ID 422852 Inspector Name: Evins, Bret On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Operator Information:**  
OGCC Operator Number: 100322  
Name of Operator: NOBLE ENERGY INC  
Address: 2001 16TH STREET SUITE 900  
City: DENVER State: CO Zip: 80202

**Status Summary:**  
 THIS IS A FOLLOW UP INSPECTION  
 FOLLOW UP INSPECTION REQUIRED  
 NO FOLLOW UP INSPECTION REQUIRED

**Findings:**  
14 Number of Comments  
1 Number of Corrective Actions  
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
,		rbucogccinspectionreports@c hevron.onmicrosoft.com	<a href="#">All Inspections</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
422833	WELL	PR	11/01/2020	OW	123-33405	DYER USX A 05-14	PR

**General Comment:**  
This is a WELL / BATTERY inspection.  
Well(s): 1: Producing | PR.  
Battery: Active.

Location			
<b>Lease Road:</b>			
Type	Access		
comment:	Adequate		
Corrective Action:		Date:	
Overall Good: <input type="checkbox"/>			
<b>Signs/Marker:</b>			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
<b>Emergency Contact Number:</b>			
Comment:			
Corrective Action:			Date: _____
Overall Good: <input type="checkbox"/>			
<b>Spills:</b>			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
<b>Fencing/:</b>			
Type	SEPARATOR		
Comment:	Surrounded by earth berms		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Iron panel.		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Partial concrete barriers.		
Corrective Action:		Date:	
<b>Equipment:</b>			
Type: Bird Protectors	# 4		corrective date
Comment:			
Corrective Action:		Date:	

Type: Ancillary equipment	# 2		
Comment:	ECD scrubber(s).		
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 2		
Comment:			
Corrective Action:			Date:
Type: Emission Control Device	# 2		
Comment:	1: Crude storage vapor line combustor(s). Controls crude oil tank(s) vapors. Pilots: ON. 1: Separator vapor line combustor(s). Controls separator(s) vapors. Pilots: ON.		
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:	Gas Sales. Calibration card indicates calibration > 1 year. Last calibration: 12/12/2021. Active, w/ production. Refer to 430.d.(1) for guidance.		
Corrective Action:	Gas metering equipment NOT calibrated within past year. See photo #6. * Calibrate gas metering equipment annually to comply with rule 430.d.(1). Corrective Action date: 05/22/2023. (30 Days).		Date: <u>05/22/2023</u>
Type: Bradenhead	# 1		
Comment:	Appears plumbed to surface.		
Corrective Action:			Date:
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:			Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	CONCRETE SUMP/VAULT		,
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	53 Bbls.
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Shares berms w/ crude oil tank(s).			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLS	STEEL AST		40.513200,-104.583160
Comment:					

Corrective Action:	Date:
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**Paint**

Condition	Adequate		
Other (Content)			
Other (Capacity)			
Other (Type)			

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment: <span style="color:blue;">Shares berms w/ produced H2O vault(s).</span>				
Corrective Action:				Date:

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:			Date:

**Flaring:**

Type			
Comment:			
Corrective Action:			Date:

**Inspected Facilities**

Facility ID: 422833 Type: WELL API Number: 123-33405 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing | PR.

Corrective Action:

Date:

**BradenHead**

Date of Last Brhd Test: 05/18/2022 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: \_\_\_\_\_

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Reclamation - Storm Water - Pit						
<b>Storm Water:</b>						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Comment: <input style="width:90%;" type="text"/> Corrective Action: <input style="width:90%;" type="text"/>						Date: _____
<b>Pits:</b> <input type="checkbox"/> NO SURFACE INDICATION OF PIT						

COGCC Comments		
Comment	User	Date
<p><b>COGCC Inspection Report Summary:</b></p> <p>On THU 04/20/2023 at approximately 15:51 hrs. I, Bret Evins, conducted an on-site inspection at:                      Operator Name: NOBLE ENERGY INC                      Location Name: DYER USX A/05-14                      Location ID: 422852                      Well Name(s):                      Dyer USX A 05-14.                      API:                      123-33405.                      Location County: Weld County, Colorado                      Weather: Partly Sunny, dry.</p> <p>While there, I observed:                      Well(s): 1: Producing   PR.                      Battery: Active.</p> <p>During this inspection the following possible compliance issue(s) were observed:                      1.) Gas metering equipment NOT calibrated in past year.                      Last posted calibration date: 12/12/2021. Refer to 430.d.(1) for guidance.                      * Calibrate gas metering equipment annually to comply with rule 430.d.(1).                      Corrective Action date: 05/22/2023. (30 Days).                      Observed callibration card. See photo #6.                      * A follow up on this site inspection will be conducted to ensure that compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of the inspection report.</p>	evinsb	04/21/2023

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403380980	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6090200">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6090200</a>
707601126	Site photo(s)	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6090189">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6090189</a>