

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/20/2023

Submitted Date:

04/21/2023

Document Number:

702501170

FIELD INSPECTION FORM

 Loc ID 315978 Inspector Name: Burchett, Kirby On-Site Inspection 2A Doc Num: _____
Operator Information:OGCC Operator Number: 10775Name of Operator: KT RESOURCES LLCAddress: 3381 WESTBROOK LANECity: HIGHLANDS State: CO Zip: 80129**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:9 Number of Comments4 Number of Corrective Actions

-
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**Contact Information:**

Contact Name	Phone	Email	Comment
Baumgras, Dan		Dan@KT-Res.com	
Adams, Karen	(303) 886-8733	adams@kt-res.com	
Katz, Aaron	(970) 765-6300	aaron.katz@state.co.us	
Gale, Tony	(303) 886-8733	tony@kt-res.com	
Kellerby, Shaun	(970) 712-1248	shaun.kellerby@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
231846	WELL	SI	10/01/2020	GW	103-09517	MOBIL-JACOBS 1-3	SI

General Comment:[COGCC Inspection Report Summary](#)

On Thursday, 4/20/2023, Inspector Kirby Burchett, conducted a routine field inspection at KT Resources LLC on the Mobil-Jacobs 1-3 well, Location #315978, in Rio Blanco County, Colorado.
This location is within or in close proximity to Parks and Wildlife (CPW) with High Priority/NSO/Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

While there during normal production operations the following compliance issues were observed:

1. API and emergency numbers not displayed on wellhead sign.
2. Gas meter calibration card not visibly displayed.
3. Well is overdue for Mechanical Integrity Test.
4. Insufficient Stormwater BMPs.

Refer to attached photographs for Corrective Actions.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with COGCC rules.

Location

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:	API, emergency and operator numbers missing from wellhead sign. No tank battery.		
Corrective Action:	When no associated Tank battery is present at the Oil and Gas Location, the following additional information is required on the Well sign: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); and The public road used to access the Well.	Date:	05/22/2023

Emergency Contact Number:			
Comment:	911 Corrective Action addressed under Signs/Marker: Wellhead.		
Corrective Action:		Date:	

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Pipe		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Gas line with meter run. Pipe fence		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Flow Line	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Gas meter calibration card not visibly displayed.		
Corrective Action:	The Operator will conspicuously post and maintain the date of the last meter calibration in a legible condition at each meter at all times.	Date:	05/08/2023
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Accessible with valve.		

Corrective Action:		Date:	
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Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 231846 Type: WELL API Number: 103-09517 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Last Production - September 2020
Well is overdue for Mechanical Integrity Test (MIT). MIT requires 10 day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to plug well. Well can only be returned to SI status if it has produced (without mechanic intervention) within 2 years.

Perform successful mechanical integrity test. If a successful MIT cannot be performed within 30 day CA time the well must be plugged within 3 months per Rule 417 and 210.

Corrective Action: Perform successful mechanical integrity test. If a successful MIT cannot be performed within 30 day CA time the well must be plugged within 3 months.

Date: 05/21/2023

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts				

Comment: Stormwater BMPs need implementation and maintenance. Insufficient BMPs to control vehicle tracking.

Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation.

Oil and gas operators shall implement and maintain vehicle tracking Best Management Practices (BMPs) to control potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action: Provide proper BMPs to prevent sediment migration from location and lease road.

Date: 05/08/2023

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403379943	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6089251
702501175	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6089250