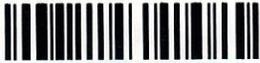


OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES  
OF THE STATE OF COLORADO

RECEIVED 14  
JAN 17 1975

COLO. OIL & GAS CONS. COMM.



00197429

File in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**Continental Oil Company**

3. ADDRESS OF OPERATOR  
**152 North Durbin St., Casper, Wyo. 82601**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface **450' FSL, 2000' FWL**

At top prod. interval reported below \_\_\_\_\_

At total depth \_\_\_\_\_

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

15. DATE SPUDDED **8-17-74** 16. DATE T.D. REACHED **8-27-74** 17. DATE COMPL. **1-2-75** (Plug & Abd.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.) **4746' Gr.** 19. ELEV. CASINGHEAD \_\_\_\_\_

20. TOTAL DEPTH, MD & TVD **7710'** 21. PLUG, BACK T.D., MD & TVD \_\_\_\_\_ 22. IF MULTIPLE COMPL., HOW MANY \_\_\_\_\_

23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS \_\_\_\_\_ CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)  
**Dry**

25. WAS DIRECTIONAL SURVEY MADE Yes  No  **DVR**

26. TYPE ELECTRIC AND OTHER LOGS RUN **GR**

27. WAS WELL CORED YES  NO  (Submit analysis)  
DRILL STEM TEST YES  NO  (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	262'	12 1/4"	250 sacks	
5 1/2"	15.5#	7685'	7 7/8"	270 sacks Class "G" out through DV tool w/ 335 sacks Class "G"	300' JID

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)  
**7572-78', 7586-7600' w/2 JPF**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<b>All perfs</b>	<b>1000 gal. 7 1/2% NE acid frac'd w/64,500 gal. and 234,500# No. 1 Oklahoma sand.</b>

33. PRODUCTION

DATE FIRST PRODUCTION \_\_\_\_\_ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) \_\_\_\_\_ WELL STATUS (Producing or shut-in) \_\_\_\_\_

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_ TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS \_\_\_\_\_

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. A. Ubben TITLE Administrative Supervisor DATE 1/13/75

See Spaces for Additional Data on Reverse Side

P 49 12-31-74

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Sussex	4094'		<p><u>DST No. 1 4432-61'</u>            Open 1 hr.            Shut in 1 hr.            Very weak blow, dead in 35 min.            No recovery            IFP 15 IHP 1943            FFP 30 FHP 1928            FSIP 30 BHT 122°</p>
Shannon	4505'	4595'	<p><u>DST No. 2 4506-18'</u>            Initial open 15 min.            Initial shut-in 30 min.            Final open 1 hr.            Final shut-in 1 hr.            Fair blow decreasing to weak blow            after 25 min.            Recovered 30' oil and water cut mud,            180' muddy water, slightly oil and            gas cut.            Sample Chamber: 75 cc oil                                      1375 cc water                                      .3 cu. ft. gas</p> <p>IFP #1 41 IHP 2152            FFP 62 FHP 2152            ISIP 1899 BHT 121°            IFP #2 74            FFP 134            FSIP 1918</p>

## 38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Parkman	3402'	
Sussex	4094'	
Shannon	4505'	
Niobrara	6785'	
Timpas	7079'	
Carlile	7100'	
Greenhorn	7294'	
"J" Sand	7568'	