

OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES  
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.RECEIVED 14  
JAN 17 1975

COLO. OIL &amp; GAS CONS. COMM.



00197429

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Continental Oil Company							
3. ADDRESS OF OPERATOR 152 North Durbin St., Casper, Wyo. 82601							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 450' FSL, 2000' FWL At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 8-17-74		16. DATE T.D. REACHED 8-27-74		17. DATE COMPL. (Plug & Abd.) 1-2-75		18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4746' Gr.	
20. TOTAL DEPTH, MD & TVD 7710'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Dry GR				25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN GR	
27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side)							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8"	24#	262'	12 1/4"	250 sacks	3001' JID		
5 1/2"	15.5#	7685'	7 7/8"	270 sacks Class "G" out through DV tool w/ 335 sacks Class "G"	GCH		
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	
31. PERFORATION RECORD (Interval, size and number) 7572-78', 7586-7600' w/2 JPF				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
				All perfs			
				1000 gal. 7 1/2% NE acid frac'd w/64,500 gal. and 234,500# No. 1 Oklahoma sand.			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS See Sundry Notice for plugging and abandoning							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>J. A. Usher</u>				TITLE <u>Administrative Supervisor</u>		DATE <u>1/13/75</u>	

See Spaces for Additional Data on Reverse Side



## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Sussex	4094'		<u>DST No. 1 4432-61'</u> Open 1 hr. Shut in 1 hr. Very weak blow, dead in 35 min. No recovery IFP 15 IHP 1943 FFP 30 FHP 1928 FSIP 30 BHT 122°
Shannon	4505'	4595'	<u>DST No. 2 4506-18'</u> Initial open 15 min. Initial shut-in 30 min. Final open 1 hr. Final shut-in 1 hr. Fair blow decreasing to weak blow after 25 min. Recovered 30' oil and water cut mud, 180' muddy water, slightly oil and gas cut. Sample Chamber: 75 cc oil 1375 cc water .3 cu. ft. gas  IFP #1 41 IHP 2152 FFP 62 FHP 2152 ISIP 1899 BHT 121° IFP #2 74 FFP 134 FSIP 1918

## 38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Parkman	3402'	
Sussex	4094'	
Shannon	4505'	
Niobrara	6785'	
Timpas	7079'	
Carlile	7100'	
Greenhorn	7294'	
"J" Sand	7568'	