

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/20/2023

Submitted Date:

04/21/2023

Document Number:

707601125

FIELD INSPECTION FORM

Loc ID: 422852 Inspector Name: Evins, Bret On-Site Inspection: 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 100322
Name of Operator: NOBLE ENERGY INC
Address: 2001 16TH STREET SUITE 900
City: DENVER State: CO Zip: 80202

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 14 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

| Contact Name | Phone | Email | Comment |
|--------------|-------|---|-----------------|
| | | rbucogccinspectionreports@chevron.onmicrosoft.com | All Inspections |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|------------------|-------------|
| 422833 | WELL | PR | 11/01/2020 | OW | 123-33405 | DYER USX A 05-14 | PR |

General Comment:

This is a WELL / BATTERY inspection.
Well(s): 1: Producing | PR.
Battery: Active.

| Location | | | |
|--|----------------------------|--------|-----------------|
| Lease Road: | | | |
| Type | Access | | |
| comment: | Adequate | | |
| Corrective Action: | | | Date: |
| Overall Good: <input type="checkbox"/> | | | |
| Signs/Marker: | | | |
| Type | TANK LABELS/PLACARDS | | |
| Comment: | | | |
| Corrective Action: | | | Date: |
| Type | BATTERY | | |
| Comment: | | | |
| Corrective Action: | | | Date: |
| Type | WELLHEAD | | |
| Comment: | | | |
| Corrective Action: | | | Date: |
| Emergency Contact Number: | | | |
| Comment: | | | |
| Corrective Action: | | | Date: _____ |
| Overall Good: <input type="checkbox"/> | | | |
| Spills: | | | |
| Type | Area | Volume | |
| In Containment: No | | | |
| Comment: | | | |
| <input type="checkbox"/> Multiple Spills and Releases? | | | |
| Fencing/: | | | |
| Type | SEPARATOR | | |
| Comment: | Surrounded by earth berms | | |
| Corrective Action: | | | Date: |
| Type | WELLHEAD | | |
| Comment: | Iron panel. | | |
| Corrective Action: | | | Date: |
| Type | TANK BATTERY | | |
| Comment: | Partial concrete barriers. | | |
| Corrective Action: | | | Date: |
| Equipment: | | | |
| Type: Bird Protectors | # 4 | | corrective date |
| Comment: | | | |
| Corrective Action: | | | Date: |

| | | | |
|-----------------------------------|---|--|------------------|
| Type: Ancillary equipment | # 2 | | |
| Comment: | ECD scrubber(s). | | |
| Corrective Action: | | | Date: |
| Type: Plunger Lift | # 1 | | |
| Comment: | | | |
| Corrective Action: | | | Date: |
| Type: Bradenhead | # 1 | | |
| Comment: | Appears plumbed to surface. | | |
| Corrective Action: | | | Date: |
| Type: Horizontal Heated Separator | # 2 | | |
| Comment: | | | |
| Corrective Action: | | | Date: |
| Type: Emission Control Device | # 2 | | |
| Comment: | 1: Crude storage vapor line combustor(s). Controls crude oil tank(s) vapors. Pilots: ON. 1: Separator vapor line combustor(s). Controls separator(s) vapors. Pilots: ON. | | |
| Corrective Action: | | | Date: |
| Type: Gas Meter Run | # 1 | | |
| Comment: | Gas Sales. Calibration card indicates calibration > 1 year. Last calibration: 12/12/2021. Active, w/ production. Refer to 430.d.(1) for guidance. | | |
| Corrective Action: | Gas metering equipment NOT calibrated within past year. See photo #6. * Calibrate gas metering equipment annually to comply with rule 430.d.(1). Corrective Action date: 05/22/2023. (30 Days). | | Date: 05/22/2023 |

Tanks and Berms:

| Contents | # | Capacity | Type | Tank ID | SE GPS |
|--------------------|---|-----------|---------------------|---------|--------|
| PRODUCED WATER | 1 | <100 BBLS | CONCRETE SUMP/VAULT | | , |
| Comment: | | | | | |
| Corrective Action: | | | | | Date: |

Paint

| | |
|------------------|----------|
| Condition | |
| Other (Content) | |
| Other (Capacity) | 53 Bbls. |
| Other (Type) | |

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|--------------------|------------------------------------|---------------------|---------------------|-------------|
| Metal | Adequate | Walls Sufficent | Base Sufficient | Adequate |
| Comment: | Shares berms w/ crude oil tank(s). | | | |
| Corrective Action: | | | | Date: |

| Contents | # | Capacity | Type | Tank ID | SE GPS |
|-----------|---|----------|-----------|---------|-----------------------|
| CRUDE OIL | 1 | 300 BBLS | STEEL AST | | 40.513200,-104.583160 |
| Comment: | | | | | |

| | | | |
|--------------------|--|-------|--|
| Corrective Action: | | Date: | |
|--------------------|--|-------|--|

Paint

| | | |
|------------------|----------|--|
| Condition | Adequate | |
| Other (Content) | | |
| Other (Capacity) | | |
| Other (Type) | | |

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|---|----------|---------------------|---------------------|-------------|
| Metal | Adequate | Walls Sufficient | Base Sufficient | Adequate |
| Comment: Shares berms w/ produced H2O vault(s). | | | | |
| Corrective Action: | | | | Date: |

Venting:

| | | | |
|--------------------|----|--|-------|
| Yes/No | NO | | |
| Comment: | | | |
| Corrective Action: | | | Date: |

Flaring:

| | | |
|--------------------|--|-------|
| Type | | |
| Comment: | | |
| Corrective Action: | | Date: |

Inspected Facilities

Facility ID: 422833 Type: WELL API Number: 123-33405 Status: PR Insp. Status: PR

Producing Well

Comment: Producing | PR.

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 05/18/2022 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Gravel | Pass | Gravel | Pass | | | |

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

| Comment | User | Date |
|---|--------|------------|
| <p>COGCC Inspection Report Summary:</p> <p>On THU 04/20/2023 at approximately 15:51 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: NOBLE ENERGY INC Location Name: DYER USX A/05-14 Location ID: 422852 Well Name(s): Dyer USX A 05-14. API: 123-33405. Location County: Weld County, Colorado Weather: Partly Sunny, dry.</p> <p>While there, I observed: Well(s): 1: Producing PR. Battery: Active.</p> <p>During this inspection the following possible compliance issue(s) were observed: 1.) Gas metering equipment NOT calibrated in past year. Last posted callibration date: 12/12/2021. Refer to 430.d.(1) for guidance. * Calibrate gas metering equipment annually to comply with rule 430.d.(1). Corrective Action date: 05/22/2023. (30 Days). Observed callibration card. See photo #6. * A follow up on this site inspection will be conducted to ensure that compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of the inspection report.</p> | evinsb | 04/21/2023 |

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|---------------|---|
| 707601126 | Site photo(s) | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6090189 |